

..DID: 7034

..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 1

INITIAL EFFECTIVE DATE: 04/01/99

STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 93-G-0932 DATED 11/03/98.

Cancelled by Statement RCC Number 2 Effective 04/01/1999

RECEIVED: 02/01/99 STATUS: Cancelled EFFECTIVE: 04/01/99

Page: 1 of 2

RELIABILITY CAPACITY COST STATEMENT

Effective with Usage During Billing Period Commencing April 1, 1999

Applicable to Rates Under Service Classification No. 21

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. NO. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate \$/Dth (C)	Total Demand Cost (D=BxC)	Capacity Utilization @ 100% Load Factor Dth (E=Ax365 days)	Usage Rate \$/Dth (F)	Usage Cost (G=Fx E)	Total Cost (H=G+D)
Rolled-In Upstream								
TGP 0-4	35,408.9	424,906.7	\$ 12.6700	\$ 5,383,568	12,924,247	\$ 0.1141	\$ 1,474,657	\$ 6,858,225
TGP 1-4	69,518.2	834,218.3	\$ 11.1900	\$ 9,334,903	25,374,141	\$ 0.1037	\$ 2,631,298	\$ 11,966,201
TGP 0-5	19,088.9	229,067.3	\$ 14.6000	\$ 3,344,383	6,967,465	\$ 0.1254	\$ 873,720	\$ 4,218,103
TGP 1-5	35,167.1	422,004.9	\$ 13.1100	\$ 5,532,485	12,835,984	\$ 0.1149	\$ 1,474,855	\$ 7,007,339
SubTotal Rolled-In	159,183.1			\$ 23,595,339			\$ 6,454,530	\$ 30,049,869
Rolled In Storage and Peaking Capacity								
CNG GSS Demand	9,946.2	119,354.1	\$ 2.3320	\$ 278,334				\$ 278,334
CNG GSS Capacity	525,449.6	6,305,395.4	\$ 0.0175	\$ 110,344	525,450	\$ 0.0546	\$ 28,690	\$ 139,034
CNG GSS FT	9,946.2	49,730.9	\$ 6.4148	\$ 319,014	3,630,355	\$ 0.0320	\$ 116,171	\$ 435,185
Col Full Req. FSS Dmd	1,001.0	12,011.5	\$ 1.5120	\$ 18,161				\$ 18,161
Col Full Req. FSS Cpty	30,655.0	367,859.8	\$ 0.0290	\$ 10,668	30,655	\$ 0.0306	\$ 938	\$ 11,606
Col Full Req. SST	1,001.0	9,008.8	\$ 6.3440	\$ 57,152	365,351	\$ 0.0288	\$ 10,522	\$ 67,674
SubTotal Rolled In	10,947.1			\$ 793,673			\$ 156,321	\$ 949,994
NFGSC Capacity for	166,727.6	2,000,731.7	\$ 4.0334	\$ 8,069,751	60,855,590	\$ 0.0180	\$ 1,095,401	\$ 9,165,152
NFGSC EFT Capacity	260,095.0	3,121,140.0	\$ 4.0334	\$ 12,588,806	94,934,675	\$ 0.0180	\$ 1,708,824	\$ 14,297,630
Total Rolled In Capacity Costs				\$ 45,047,570			\$ 9,415,075	\$ 54,462,645

February 1, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Effective with Usage During Billing Period Commencing April 1, 1999
Applicable to Rates Under Service Classification No. 21
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. NO. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate \$/Dth (C)	Total Demand Cost (D=BxC)	Capacity Utilization @ 100% Load Factor Dth (E=Ax365 days)	Usage Rate \$/Dth (F)	Usage Cost (G=Fx E)	Total Cost (H=G+D)
Daily Temperature Swing Reliability Costs								
NFGSC EFT Capacity	85,013.4	1,020,161.4	\$ 4.0334	\$ 4,114,719				\$ 4,114,719
NFGSC ESS Delivery	56,320.8	675,849.1	\$ 2.1400	\$ 1,446,317				\$ 1,446,317
NFGSC ESS Capacity	2,647,075.5	31,764,905.9	\$ 0.0432	\$ 1,372,244				\$ 1,372,244
Col Full Peak FSS	11,167.2	134,005.8	\$ 1.5120	\$ 202,617				\$ 202,617
Col Full Peak FSS	342,000.3	4,104,003.6	\$ 0.0290	\$ 119,016				\$ 119,016
Col Full Peak SST	11,167.2	134,005.8	\$ 6.3440	\$ 850,133				\$ 850,133
Engage	18,111.1	217,333.3	\$ 5.0167	\$ 1,090,296				\$ 1,090,296
Empire Peaking	18,111.1	217,333.3	\$ 0.7694	\$ 167,216				\$ 167,216
Total Daily Temperature Swing Reliability Costs				\$ 9,362,558				\$ 9,362,558
Total Reliability Capacity Costs				\$ 54,410,128			\$ 9,415,075	\$ 63,825,203
Total Sales Volumes				74,740,000			74,740,000	74,740,000
Unit Rate				<u>\$ 0.7280</u>			<u>\$ 0.1260</u>	<u>\$ 0.8540</u>

February 1, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)