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 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 58
 INITIAL EFFECTIVE DATE: 11/01/02
 STAMPS:
 Cancelled by Statement GTR Number 59 Effective 12/01/2002
 RECEIVED: 10/29/02 STATUS: Cancelled EFFECTIVE: 11/01/02
 EFFECTIVE:
 Page 1 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
 Applicable to Billings Under Service Classification No. 13M
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13M | | | | |
|---|---|------------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0413) | \$(0.0292) | \$(0.0289) | \$(0.0072) | \$(0.0147) |
| Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, per Mcf | \$1.3085 | \$0.9916 | \$0.6853 | \$0.3334 | \$0.4624 |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0756 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203

(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13D - 2% Imbalance Tolerance | | | | |
|---------------------------------|--|----------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |

| | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|
| Base Rate per Mcf | \$1.2590 | \$0.9300 | \$0.6234 | \$0.2937 | \$0.3863 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0413) | \$(0.0292) | \$(0.0289) | \$(0.0072) | \$(0.0147) |
| Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, Per Mcf | <u>\$1.2343</u> | <u>\$0.9174</u> | <u>\$0.6111</u> | <u>\$0.3031</u> | <u>\$0.3882</u> |
| Minimum Allowable Rate | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | | | | |
|--|---|---------------|---------------|---------------|---------------|
| | Transportation Service Classification No. 13D - 10% Imbalance Tolerance | | | | |
| Tariff Class | <u>TC-1.1</u> | <u>TC-2.0</u> | <u>TC-3.0</u> | <u>TC-4.0</u> | <u>TC-4.1</u> |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0413) | \$(0.0292) | \$(0.0289) | \$(0.0072) | \$(0.0147) |

| | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|
| Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, per Mcf | <u>\$1.3085</u> | <u>\$0.9916</u> | <u>\$0.6853</u> | <u>\$0.3334</u> | <u>\$0.4624</u> |
| Minimum Allowable Rate | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13M | | | | |
|--|---|---------------|---------------|---------------|---------------|
| | <u>TC-1.1</u> | <u>TC-2.0</u> | <u>TC-3.0</u> | <u>TC-4.0</u> | <u>TC-4.1</u> |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit - 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit - 00-G-1858 | See footnote (a) below | | | | |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0413) | \$(0.0292) | \$(0.0289) | \$(0.0072) | \$(0.0147) |
| Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |

| | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period November 1, 2002 through November 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.0145 | \$0.0145 | \$0.0145 | \$0.0145 | \$0.0145 |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, per Mcf | <u>\$1.3773</u> | <u>\$1.0604</u> | <u>\$0.7541</u> | <u>\$0.4022</u> | <u>\$0.5312</u> |
| Minimum Allowable Rate | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> |

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC
To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0756 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13D - 2% Imbalance Tolerance | | | | |
|--|--|------------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit - 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit - 00-G-1858 | See footnote (a) below | | | | |
| Base Rate per Mcf | \$1.2590 | \$0.9300 | \$0.6234 | \$0.2937 | \$0.3863 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0413) | \$(0.0292) | \$(0.0289) | \$(0.0072) | \$(0.0147) |
| Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period November 1, 2002 through November 30, 2002 for Transition Cost Surcharge pursuant to | | | | | |

| | | | | | |
|---|----------|----------|----------|----------|----------|
| General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.0145 | \$0.0145 | \$0.0145 | \$0.0145 | \$0.0145 |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, Per Mcf | \$1.3031 | \$0.9862 | \$0.6799 | \$0.3719 | \$0.4570 |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2002.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13D - 10% Imbalance Tolerance | | | | |
|---|---|------------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit - 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit - 00-G-1858 | See footnote (a) below | | | | |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0413) | \$(0.0292) | \$(0.0289) | \$(0.0072) | \$(0.0147) |
| Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period November 1, 2002 through November 30, 2002 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.0145 | \$0.0145 | \$0.0145 | \$0.0145 | \$0.0145 |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 | \$0.0013 |

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Total Base Rate, per Mcf

\$1.3773 \$1.0604 \$0.7541 \$0.4022 \$0.5312

Minimum Allowable Rate

\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002
Applicable to Billings Under Tariff Class – TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

| | <u>SC13M</u> | <u>SC13D-2%</u> | <u>SC13D-10%</u> |
|---|-----------------|-----------------|------------------|
| Minimum Charge (October - May) | \$16.47 | \$16.47 | \$16.47 |
| Minimum Charge (June-September) | \$16.47 | \$16.47 | \$16.47 |
| Base Rate per Mcf | | | |
| Next 49 Mcf | \$2.4587 | \$2.3845 | \$2.4587 |
| Next 950 Mcf | \$1.8772 | \$1.8030 | \$1.8772 |
| Over 1000 Mcf | \$1.5525 | \$1.4783 | \$1.5525 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0823) | \$(0.0823) | \$(0.0823) |
| Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) | \$(0.0001) | \$(0.0001) |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000 | \$0.0000 | \$0.0000 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |
| Total Surcharges and Credits | \$(0.0670) | \$(0.0670) | \$(0.0670) |

| | | | |
|------------------------|----------|----------|----------|
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 |
|------------------------|----------|----------|----------|

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0756 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2002

Applicable to Billings Under Tariff Class – SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

SC 3 Delivery Service

| | |
|---|------------------------|
| Minimum Charge | \$16.61 |
| Billing Backout Credit – 99-M-0631 | \$(0.80) |
| Competitive Backout Credit – 00-G-1858 | See footnote (a) below |
| Base Rate per Mcf | |
| Next 49 Mcf | \$2.50774 |
| Next 950 Mcf | \$1.92624 |
| Over 1000 Mcf | \$1.60154 |
| Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858 | \$0.0053 |
| Revenue Credit in Case 00-G-1495 | \$(0.0823) |
| Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 |
| Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0001) |
| Amount applicable during the period November 1, 2002 through November 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.0145 |
| Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | <u>\$0.0000</u> |
| Total Surcharges and Credits | \$(0.0472) |

Minimum Allowable Rate \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0756 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: October 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)