

..DID: 11194  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 7  
 INITIAL EFFECTIVE DATE: 01/31/00  
 STAMPS:  
 Cancelled by Statement IGR Number 8 Effective 02/29/2000  
 RECEIVED: 01/21/00 STATUS: Cancelled EFFECTIVE: 01/31/00  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100
CUBIC FEET	
Lowest Unit Charge of S.C. No. 2	\$0.4873
Plus Gas Cost Adjustment	
( Statement No.7)	\$0.0922
	\$0.5795

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.4620
Assignable Commodity Cost of Purchased Gas	\$0.3970
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.5160
Assignable Commodity Cost of Purchased Gas	\$0.3970
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.3970
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.4070

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4400	\$0.5400	\$0.5600

Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.3970	\$0.3970	\$0.3970
Transportation Component	\$0.0430	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.4400	\$0.4620	\$0.4620

Assignable Commodity Cost of Purchased Gas	\$0.3970	\$0.3970	\$0.3970
Transportation Component	\$0.0430	\$0.1190	\$0.1190
NET BILLING - DISTRIBUTION	\$0.4400	\$0.5160	\$0.5160

Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting