

..DID: 14212
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 19
 INITIAL EFFECTIVE DATE: 12/31/00
 STAMPS:
 Cancelled by Statement IGR Number 20 Effective 01/12/2001
 RECEIVED: 12/26/00 STATUS: Cancelled EFFECTIVE: 12/31/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET

Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment(Statement No.18)	\$0.3056
	\$0.7928

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.7388
Assignable Commodity Cost of Purchased Gas	\$0.6738
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.7928
Assignable Commodity Cost of Purchased Gas	\$0.6738
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6738
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.6838

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.7928	\$0.7928	\$0.7928

Customers Eligible for S.C. No. 11 Service Assignable Commodity Cost of Purchased Gas	\$0.6738	\$0.6738	\$0.6738
Transportation Component	\$0.0250	\$0.0550	\$0.0650
NET BILLING - TRANSMISSION	\$0.6988	\$0.7288	\$0.7388

Assignable Commodity Cost of Purchased Gas	\$0.6738	\$0.6738	\$0.6738
Transportation Component	\$0.0250	\$0.0550	\$0.1000
NET BILLING - DISTRIBUTION	\$0.6988	\$0.7288	\$0.7738

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting