..DID: 11805

..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 17

INITIAL EFFECTIVE DATE: 05/01/00

STAMPS:

Cancelled by Statement ITR Number 18 Effective 05/02/2000

RECEIVED: 04/27/00 STATUS: Cancelled EFFECTIVE: 05/01/00

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

Applicable To
County of Westchester
Customers

Applicable To
City of New York
Customers

A. Firm Transportation Service - Load Following Service, Daily Delivery Service, and Daily Cashout Service

The firm transportation base rates for Load Following Service Daily Delivery Service, and Daily Cashout Service are subject to the following adjustments:

1.	An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service	(1.3988) cents	(1.3988) cents
2.	An adjustment per therm from the electric and steam departments	(1.7963) cents	(1.7963) cents
3.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0 cent	0 cent
4.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	0 cent	(0.6377) cent
5.	A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	0.0716 cent	0.0716 cent
6.	The total rate adjustment per therm to firm base transportation rates (Lines $1 + 2 + 3 + 4 + 5$)*	(3.1235) cents	(3.7612) cents

..DID:

..TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 05/01/00 STATEMENT TYPE: ITR STATEMENT NO: 17 PAGE 2 OF 6

STAMPS:

STAMPS:

^{*}For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

B. Interruptible Transportation Service 1. The base transportation rates applicable to Interruptible transportation customers are as follows:		
(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service	13.34	
SC 12 - Thoray AB Scivice	13.54	
(b) Applicable to Customers eligible for		
SC 12 - Priority C Service	13.14	
(c) Applicable to Customers eligible for		
SC 12 - Priority D Service	12.94	
(d) Applicable to Customers eligible for		
SC 12 - Priority E Service	12.74	
2. The base transportation rates for therm or equivalent therm usage applicable to existing customers currently classified as SC 12-Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:		
(a) Applicable to <i>Priority F</i> customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon	18.00 cents per therm	
(b) Applicable to <i>Priority G</i> customers with weighted average alternate fuel costs less than 70 cents per gallon	15.00 cents per therm	

..DID:

..TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 05/01/00 STAMPS:

STATEMENT TYPE: ITR STATEMENT NO: 17 PAGE 3 OF 6

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

3. The *Priority H* transportation rate for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12-Priority D Service and any other SC 12 Rate 1 customers who meet the eligibility requirements for Priority D Service, who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual-fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was less than 66 cents per

4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:

3 Year Term 5 Year Term

(a) Priority I

Greater than 21.6 therms of annual usage

(b) Priority J

Greater than or equal to 14.2 therms of annual usage and less than or equal to 21.6 therms of annual usage per dollar (\$)

..DID:

..TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 05/01/00

STAMPS:

STATEMENT TYPE: ITR STATEMENT NO: 17 PAGE 4 OF 6

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

3 Year Term 5 Year Term

(c) Priority K

Greater than or equal to 12.5 therms of annual usage and less than 14.2 therms of annual usage par dellar (\$) of annual usage.

10.50 cents per therm

C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	(cents)	(cents)	(cents)	
First 500,000 therms per month		8.0000	7.5000	7.0000
Excess over 500,000 therms per month		7.0000	6.5000	6.0000

D. Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak firm transportation customers, as explained in SC 9 of the Schedule for Gas Service is

E. Capacity Release Service

The rate per therm applicable to

F. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the

..DID:

..TXT: PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 05/01/00

STAMPS:

STATEMENT TYPE: ITR STATEMENT NO: 17 PAGE 5 OF 6

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

Applicable To	Applicable To	Applicable To	
Customer Load	Customer Load	Customer Load	
Applicable To	Factors Greater	Factors Greater	Applicable To
Customer Load	Than 40% but	Than 50% but	Customer Load
Factors Less Than	Less than or	Less than or	Factors Greater
or Equal to 40%	Equal to 50%	or Equal to 70%	Than 70%

PAGE 6 OF 6

G. Firm Transportation Service - Capacity Balancing Service

The firm transportation base rates for Capacity Balancing Service are subject to the following adjustments:

·					
1.	An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	1.7000 cents	(0.6000) cent	(4.7000) cents	(7.7000) cents
2.	An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(1.3988) cents	(1.3988) cents	(1.3988) cents	(1.3988) cents
3.	An adjustment per therm from the electric and steam departments	(1.7963) cents	(1.7963) cents	(1.7963) cents	(1.7963) cents
4.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0 cent	0 cent	0 cent	0 cent
5.	An annual surcharge or refund per therm as explained on Leaf	0.5100	0.5100	0.5100	0.5100
DID	Nos. 159.0 - 161.0	0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
	DID: TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR				
	COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT 117E. 118 STATEMENT 10: 17				
COMPANT. COMBOLIDATED EDISON COMPANT OF NEW TORK, INC. STATEMENT NO. 17					

Cancelled by Statement ITR Number 18 Effective 05/02/2000

INITIAL EFFECTIVE DATE: 05/01/00

STAMPS:

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Thar or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%		Applicable To Customer Load Factors Greater Than 70%	
6.	A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service		0.0716 cent	0.0716 cent	0.0716 cent	0.0716 cent
7.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		(0.6377) cent	(0.6377) cent	(0.6377) cent	(0.6377) cent
8.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for City of New York Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7$)		(1.5414) cents	(3.8414) cents	(7.9414) cents	(10.9414) cents
9.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for County of Westchester Customers (Lines $1 + 2 + 3 + 4 + 5 + 6$)		(0.9037) cent	(3.2037) cents	(7.3037) cents	(10.3037) cents

Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Joel H. Charkow
Director

Rate Engineering Department

Dated: April 27, 2000