

..DID: 18196
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 32
 INITIAL EFFECTIVE DATE: 02/04/02
 STAMPS:
 Cancelled by Statement FTR Number 33 Effective 03/05/2002
 RECEIVED: 01/29/02 STATUS: Cancelled EFFECTIVE: 02/04/02
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment

Balancing Adjustment	\$0.00000
Interim Backout credit	(\$0.01500)
Propane Service	\$0.00000
R&D Surcharge	\$0.00159
Gas Supplier Refunds	\$0.00000
Interruptible Profit	(\$0.00363)
Capacity Release Credit	(\$0.00367)
Transition Surcharge	\$0.00000

Transportation Demand Adjustment monthly	(\$0.02071)
Transportation Demand Adjustment Bi-monthly	(\$0.02285)

Transportation Demand Adjustment - Third Party Capacity	(\$0.01704)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	(\$0.01918)

Capacity Release Surcharge	\$2.78373
Capacity Release Surcharge - Bimonthly	\$2.74716

Cost of Storage Service	\$0.80848
Cost of Storage Service- Bimonthly	\$0.79187

Cost of Storage Space	\$0.00283
Cost of Storage Space- Bimonthly	\$0.00283

Cost of Peaking Service	\$0.19623
Cost of Peaking Service- Bimonthly	\$0.19623

Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.61505

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting