

..DID: 21877
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 46
 INITIAL EFFECTIVE DATE: 04/02/03
 STAMPS:
 RECEIVED: 03/25/03 STATUS: Pending EFFECTIVE: 04/02/03
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0053)
Capacity Release Credit	(\$0.0037)
Transition Surcharge	\$0.0050
Transportation Demand Adjustment monthly	(\$0.0024)
Transportation Demand Adjustment Bi-monthly	(\$0.0053)
Transportation Demand Adjustment - Third Party Capacity	\$0.0012
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	(\$0.0016)
Capacity Release Surcharge	\$2.6906
Capacity Release Surcharge - Bimonthly	\$2.6824
Cost of Storage Service	\$0.8440
Cost of Storage Service- Bimonthly	\$0.8568
Cost of Storage Space	\$0.0026
Cost of Storage Space- Bimonthly	\$0.0026
Cost of Peaking Service	\$0.1710
Cost of Peaking Service- Bimonthly	\$0.1710
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.8435
Gas Import Tax Rates	
MTA Area	\$0.00350
Non- MTA Area	\$0.00410

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting