

..DID: 14938  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 22  
 INITIAL EFFECTIVE DATE: 02/28/01  
 STAMPS:  
 Cancelled by Statement IGR Number 23 Effective 03/31/2001  
 RECEIVED: 02/22/01 STATUS: Cancelled EFFECTIVE: 02/28/01  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET

Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment ( Statement No.20)	\$0.4124
	\$0.8996

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.7650
Assignable Commodity Cost of Purchased Gas	\$0.7000
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.8190
Assignable Commodity Cost of Purchased Gas	\$0.7000
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.7000
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.7100

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service Net Billing Rate	\$0.7100	\$0.7100	\$0.7100

Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Gas	\$0.7000	\$0.7000	\$0.7000
Transportation Component	\$0.0100	\$0.0100	\$0.0100
NET BILLING - TRANSMISSION	\$0.7100	\$0.7100	\$0.7100

NET BILLING - DISTRIBUTION	\$0.7100	\$0.7100	\$0.7100
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Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting