

..DID: 12180
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 13
 INITIAL EFFECTIVE DATE: 06/30/00
 STAMPS:
 Cancelled by Statement IGR Number 14 Effective 07/31/2000
 RECEIVED: 06/26/00 STATUS: Cancelled EFFECTIVE: 06/30/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET	
Lowest Unit Charge of S.C. No. 2	\$0.4872	Plus Gas Cost
Adjustment (Statement No.12)	\$0.1896	
	\$0.6768	
Customers Eligible for S.C. No. 11 Service - Transmission		\$0.5470
Assignable Commodity Cost of Purchased Gas	\$0.4820	
Transportation Component	\$0.0650	
Customers Eligible for S.C. No. 11 Service - Distribution		\$0.6010
Assignable Commodity Cost of Purchased Gas	\$0.4820	
Transportation Component	\$0.1190	
2. MINIMUM ALLOWABLE RATE (\$/Ccf)		
Assignable Commodity Cost of Purchased Gas	\$0.4820	
Plus \$.010 Per 100 Cubic Feet	\$0.0100	
	\$0.4920	

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):			
	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.5200	\$0.5700	\$0.6700
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.4820	\$0.4820	\$0.4820
Transportation Component	\$0.0380	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.5200	\$0.5470	\$0.5470
Assignable Commodity Cost of Purchased Gas	\$0.4820	\$0.4820	\$0.4820
Transportation Component	\$0.0380	\$0.0880	\$0.1190
NET BILLING - DISTRIBUTION	\$0.5200	\$0.5700	\$0.6010

Issued by:
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 and Accounting