

..DID: 11255
 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR
 COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 12
 INITIAL EFFECTIVE DATE: 02/01/00
 STAMPS:
 Cancelled by Statement ITR Number 13 Effective 02/01/2000
 RECEIVED: 01/28/00 STATUS: Cancelled EFFECTIVE: 02/01/00

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9
 OF THE SCHEDULE FOR GAS SERVICE**

Applicable To County of Westchester Customers	Applicable To City of New York Customers
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**A. Firm Transportation Service - Load Following Service,
 Daily Delivery Service, and Daily Cashout Service**

The firm transportation base rates for Load Following Service
 Daily Delivery Service, and Daily Cashout Service are subject
 to the following adjustments:

1. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service	(1.1912) cents	(1.1912)
cents		
2. An adjustment per therm from the electric and steam departments	(1.6570) cents	(1.6570)
cents		
3. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0 cent	0 cent
4. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	0 cent	(0.5911) cent
5. A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	0.0633 cent	0.0633 cent
6. The total rate adjustment per therm to firm base transportation rates (Lines 1 + 2 + 3 + 4 + 5)	(2.7849) cents	(3.3760)
cents		

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*For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

(a) Applicable to Customers eligible for SC 12 - *Priority AB Service* 51.54 cents per therm

(b) Applicable to Customers eligible for SC 12 - *Priority C Service* 51.34 cents per therm

(c) Applicable to Customers eligible for SC 12 - *Priority D Service* 11.05 cents per therm

(d) Applicable to Customers eligible for SC 12 - *Priority E Service* 10.85 cents per therm

2. The base transportation rates for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12- Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:

(a) Applicable to *Priority F* customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon 18.00 cents per therm

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(c) Priority K

Greater than or equal to 12.5 therms of
annual usage and less than 14.2 therms of annual
usage per dollar (\$) of capital cost
therm

7.50 cents per therm 10.50 cents per

C. Off-Peak Firm Service

The base transportation rates per therm
applicable to off-peak firm transportation
customers as explained on Leaf Nos. 275.0 - 276.0
of the Schedule for Gas Service, as follows:

	<u>1 Year</u> (cents)	<u>2 Years</u> (cents)	<u>3 Years</u> (cents)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

D. Unauthorized Use Charge

The charge per therm applicable to
unauthorized gas use by interruptible or
off-peak firm transportation customers,
as explained in SC 9 of the Schedule
for Gas Service is

\$4.50 per therm

E. Capacity Release Service

The rate per therm applicable to
Capacity Release Service is

5.6 cents per therm

F. System Loss Factor

The percentage to be applied to a customer's
daily transportation quantity to determine the
quantity of gas to be retained by the
Company as an allowance for losses is

3.2%

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Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
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**G. Firm Transportation Service -
 Capacity Balancing Service**

The firm transportation base rates for Capacity Balancing Service are subject to the following adjustments:

- | | | | |
|---|----------------|----------------|----------|
| 1. An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service | (0.9000) cent | (2.8000) cents | (6.2000) |
| cents (8.7000) cents | | | |
| 2. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service | (1.1912) cents | (1.1912) cents | (1.1912) |
| cents (1.1912) cents | | | |
| 3. An adjustment per therm from the electric and steam departments | (1.6570) cents | (1.6570) cents | (1.6570) |
| cents (1.6570) cents | | | |
| 4. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service | 0 cent | 0 cent | 0 cent |
| | | | 0 cent |
| 5. An annual surcharge or refund per therm as explained on Leaf | | | |

Received: 01/28/2000

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Dated: January 28, 2000