

..DID: 17965
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 31
 INITIAL EFFECTIVE DATE: 01/03/02
 STAMPS:
 Cancelled by Statement FTR Number 32 Effective 02/04/2002
 RECEIVED: 12/21/01 STATUS: Cancelled EFFECTIVE: 01/03/02
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

	Before November 1, 2001	On & After
Transportation Demand Adjustment		
Balancing Adjustment	\$0.00000	\$0.00000
Interim Backout credit	\$0.00000	(\$0.01500)
Propane Service	\$0.00001	\$0.00000
R&D Surcharge	\$0.00110	\$0.00110
Gas Supplier Refunds	\$0.00000	\$0.00000
Interruptible Profit	(\$0.00364)	(\$0.00767)
Capacity Release Credit	(\$0.00296)	(\$0.00342)
Transition Surcharge	\$0.00159	\$0.00000
Transportation Demand Adjustment monthly	(\$0.00390)	(\$0.02499)
Transportation Demand Adjustment Bi-monthly	(\$0.00431)	(\$0.02485)
Transportation Demand Adjustment - Third Party Capacity	(\$0.00095)	(\$0.02157)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	(\$0.00135)	(\$0.02143)
Capacity Release Surcharge	\$2.56632	\$2.71059
Capacity Release Surcharge - Bimonthly	\$2.57481	\$2.70657
Cost of Storage Service	\$0.94114	\$0.77526
Cost of Storage Service- Bimonthly	\$0.94285	\$0.77470
Cost of Storage Space	\$0.00295	\$0.00283
Cost of Storage Space- Bimonthly	\$0.00316	\$0.00283
Cost of Peaking Service	\$0.19515	\$0.19623
Cost of Peaking Service- Bimonthly	\$0.19515	\$0.19623
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.59723	\$0.63552

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting