

..DID: 19253  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 36  
 INITIAL EFFECTIVE DATE: 06/03/02  
 STAMPS:  
 Cancelled by Statement FTR Number 37 Effective 07/02/2002  
 RECEIVED: 05/29/02 STATUS: Cancelled EFFECTIVE: 06/03/02  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0093)
Capacity Release Credit	(\$0.0041)
Transition Surcharge	\$0.0292
Transportation Demand Adjustment monthly	\$0.0174
Transportation Demand Adjustment Bi-monthly	-\$0.0016
Transportation Demand Adjustment - Third Party Capacity	\$0.0215
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0025
Capacity Release Surcharge	\$2.8097
Capacity Release Surcharge - Bimonthly	\$2.7832
Cost of Storage Service	\$0.7271
Cost of Storage Service- Bimonthly	\$0.7615
Cost of Storage Space	\$0.0032
Cost of Storage Space- Bimonthly	\$0.0032
Cost of Peaking Service	\$0.1962
Cost of Peaking Service- Bimonthly	\$0.1962
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.5955

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial  
 Planning and Accounting