

..DID: 21432  
 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 27  
 INITIAL EFFECTIVE DATE: 02/01/03  
 STAMPS:  
 Cancelled by Statement RCC Number 28 Effective 03/01/2003  
 RECEIVED: 01/29/03 STATUS: Cancelled EFFECTIVE: 02/01/03  
 Page 1 of 1

RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
 AND  
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2003  
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, and 9 AND 13D and 13M  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	February Demand Rate	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	<u>Dth</u> (A)	<u>Dth</u> (B)	<u>\$/Dth</u> (C)	
NFGSC EFT Capacity Temperature Swing	111,844.0	1,342,128.0	\$3.5883	\$4,815,958
NFGSC ESS Delivery Temperature Swing	84,980.0	1,019,760.0	\$2.1345	\$2,176,678
NFGSC ESS Capacity Temperature Swing	3,994,060.0	47,928,720.0	\$0.0432	\$2,070,521
El Paso	27,412.0	328,944.0	\$5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	\$0.7694	<u>\$253,090</u>
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$10,966,460
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				74,609,122
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.1470
Base Reserve Capacity Charge				<u>\$0.1418</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (.1471 - .1418) Applicable to SC1, 2, 3, 5, 7, 8, and 9				<u>\$0.0052</u>
Less: Storage and Capacity Costs Recovered through SC 13M Rates				<u>\$0.0928</u>
Reserve Capacity Cost Charge (\$/Mcf) (.1471 -.0928) Applicable to 13M and 13D rates				<u>\$0.0542</u>

Date: January 29, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
 (Name of Officer, Title, Address)