

..DID: 6697  
 ..TXT: PSC NO: 218 GAS ADDENDUM TYPE: GAS  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION ADDENDUM NO: 2  
 INITIAL EFFECTIVE DATE: 12/22/98  
 STAMPS:  
 Cancelled by Addendum GAS Number 3 Effective 05/15/2001  
 RECEIVED: 12/15/98 STATUS: Cancelled EFFECTIVE: 12/22/98  
 ADDENDUM 2 TO PSC NO. 218 GAS

	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	12,850 DT	7,080 DT	13,500 DT
Maximum Annual Delivery Quantity	4,690,250	2,584,000 DT	4,161,000 DT
Maximum Delivery Pressure	175 PSIG	100 PSIG	325 PSIG
Pipeline Distance to Delivery Point	12.4 Miles	10.4 Miles	23.0 Miles
Straight-Line distance to Delivery Point			
Primary Term	17 Years	10 Years	15 Years
Winter Period Interruptibility or Peak Shave	45 Days	15 Days	30 Days
Load Factor	80%	80%	80%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	13,600 DT	14,200 DT	13,600 DT
Maximum Annual Delivery Quantity	4,964,000 DT	5,200,000 DT	4,964,000 DT
Maximum Delivery Pressure	325 PSIG	90 PSIG	325 PSIG
Pipeline Distance to Delivery Point	3.95 Miles	31.5 Miles	3.8 Miles
Straight-Line distance to Delivery Point			
Primary Term	3 Years	3 Years	1 Year
Winter Period Interruptibility or Peak Shave	Unlimited	Unlimited	Unlimited
Load Factor	80%	80%	55%

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End Use	Cogeneration	Cogeneration	Cogeneration
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	Customer 7	Customer 8	Customer 9
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	18,000 DT	16,800 DT	195,000 DT
Maximum Annual Delivery Quantity	6,750,000 DT	6,132,000 DT	67,525,000 DT
Maximum Delivery Pressure	350 PSIG	325 PSIG	425 PSIG
Pipeline Distance to Delivery Point	2.5 Miles	2.5 Miles	27.0 Miles
Straight-Line distance to Delivery Point			
Primary Term	20 Years	20 Years	20 Years
Winter Period Interruptibility or Peak Shave	15 Days	15 Days	Firm
Load Factor	80%	80%	N/A

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End Use	Cogeneration	Cogeneration	Cogeneration
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	Customer 10	Customer 11	Customer 12
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	17,430 DT	14,000 DT	2,500 DT
Maximum Annual Delivery Quantity	6,361,950 DT	5,110,000 DT	912,500 DT
Maximum Delivery Pressure	30 PSIG	15 PSIG	17 PSIG
Pipeline Distance to Delivery Point	13.7 Miles	27.0 Miles	42 Miles
Straight-Line distance to Delivery Point			
Primary Term	10 Years	5 Years	1 Year
Winter Period Interruptibility or Peak Shave	15 Days	15 Days	Unlimited
Load Factor	30%	80%	70%

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End Use	Cogeneration	Process	Process
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	Customer 13	Customer 14	Customer 15
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	3,000 DT	6,600 DT	13,500 DT
Maximum Annual Delivery Quantity	1,095,000 DT	2,409,000 DT	4,927,500 DT
Maximum Delivery Pressure	Existing	Existing	40 PSIG
Pipeline Distance to Delivery Point	5.7 Miles	2.3 Miles	30 Miles
Straight-Line distance to Delivery Point			
Primary Term	2 Years	1 Year	5 Years
Winter Period Interruptibility or Peak Shave	15 Days	40 Days	150 Days
Load Factor	46%	24%	50%

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End Use	Process	Process	Process
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	Customer 16	Customer 17	Customer 18
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	26,000 DT	20,000 DT	12,000 DT
Maximum Annual Delivery Quantity	949,000	7,300,000 DT	4,380,000 DT
Maximum Delivery Pressure	150 PSIG	340 PSIG	Existing
Pipeline Distance to Delivery Point	30 Miles	27.0 Miles	15.5 Miles
Straight-Line distance to Delivery Point			
Primary Term	20 Years	1 Year	5 Years
Winter Period Interruptibility or Peak Shave	45 Days	Unlimited	FIRM
Load Factor	80%	36%	15%

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End Use	Cogeneration	Cogeneration	Process
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