

..DID: 9659  
..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 2  
INITIAL EFFECTIVE DATE: 08/31/99  
STAMPS:  
Cancelled by Statement FTR Number 3 Effective 09/30/1999  
RECEIVED: 08/24/99 STATUS: Cancelled EFFECTIVE: 08/31/99  
STATEMENT OF FIRM GAS TRANSPORTATION RATES

SERVICE CLASSIFICATION NOS. 6, 12, AND 13 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment (TDA) (\$/Ccf)

|   |             |
|---|-------------|
| Transportation Demand Adjustment            | (\$0.03985) |
| Transportation Demand Adjustment Bi-monthly | (\$0.03840) |

|  |           |
|--|-----------|
| Capacity Release Surcharge             | \$2.40846 |
| Capacity Release Surcharge - Bimonthly | \$2.40782 |

|                                    |           |
|------------------------------------|-----------|
| Cost of Storage Service            | \$0.97931 |
| Cost of Storage Service- Bimonthly | \$0.98032 |

|                                  |           |
|----------------------------------|-----------|
| Cost of Storage Space            | \$0.00276 |
| Cost of Storage Space- Bimonthly | \$0.00276 |

|                                    |           |
|------------------------------------|-----------|
| Cost of Peaking Service            | \$0.14827 |
| Cost of Peaking Service- Bimonthly | \$0.14827 |

|                   |           |
|-------------------|-----------|
| Firm Standby Rate | \$0.23476 |
|-------------------|-----------|

|  |           |
|--|-----------|
| Service Classification No. 11 (\$/Ccf) |           |
| Weighted Average Cost of Gas -110%     | \$0.35116 |

Issued by:

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and Accounting