Received: 08/24/1999 Status: CANCELLED Effective Date: 08/31/1999

..DID: 9661

..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 2

INITIAL EFFECTIVE DATE: 08/31/99

STAMPS:

Cancelled by Statement IGR Number 3 Effective 09/30/1999

RECEIVED: 08/24/99 STATUS: Cancelled EFFECTIVE: 08/31/99

STATEMENT OF INTERRUPTIBLE GAS RATES

APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1 MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE P	ER 100 CU	BIC FEET	
Lowest Unit Charge of S.C. No. 2		\$0.48	73	
Plus Gas Cost Adjustment (Statement No.2)		\$0.08 \$0.57		
Customers Eligible for S.C. No. 11 Service - Assignable Commodity Cost of Purchas Transportation Component		\$0.34 \$0.27 \$0.07	50	
Customers Eligible for S.C. No. 11 Service - Distribution Assignable Commodity Cost of Purchased Gas Transportation Component		n \$0.4070 \$0.2750 \$0.1320		
2. MINIMUM ALLOWABLE RATE (\$/Ccf)				
Assignable Commodity Cost of Purchased Gas		\$0.27	\$0.2750	
Plus \$.010 Per 100 Cubic Feet Plus Take or Pay Surcharge		\$0.00	\$0.0100 \$0.0000 \$0.2850	
RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):				
NET BILLING RATE	NO.1 \$0.3650	NO.2 \$0.3950	NO.3 \$0.4850	
Customers Eligible for S.C. No. 11 Service				
Assignable Commodity Cost of Purchased Gas Transportation Component NET BILLING - TRANSMISSION	\$0.0720	\$0.2750 \$0.0720 \$0.3470	\$0.2750 \$0.0720 \$0.3470	
Assignable Commodity Cost of Purchased Gas Transportation Component NET BILLING - DISTRIBUTION	\$0.0900	\$0.2750 \$0.1200 \$0.3950	\$0.2750 \$0.1320 \$0.4070	

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting