..DID: 12943

..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 22

INITIAL EFFECTIVE DATE: 09/01/00

STAMPS:

Cancelled by Statement ITR Number 23 Effective 10/01/2000

RECEIVED: 08/30/00 STATUS: Cancelled EFFECTIVE: 09/01/00

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

Applicable To Applicable To County of Westchester City of New York Customers Customers Firm Transportation Service - Load Following Service, Daily Delivery Service, and Daily Cashout Service The firm transportation base rates for Load Following Service Daily Delivery Service, and Daily Cashout Service are subject to the following adjustments: An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service (1.2735) cents (1.2735) cents 2. An adjustment per therm from the electric (2.2494) cents (2.2494) cents 3. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service cent cent 4. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service cent (0.6649) cent 5. A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service 0.0431 cent 0.0431 cent A Research and Development Surcharge 0.0360 cent 0.0360 cent The total rate adjustment per therm to firm base transportation rates (Lines 1 + 2 + 3 + 4 + 5 + 6)* (3.4438) cents (4.1087) cents ..DID: ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 22

STAMPS:

PAGE 2 OF 8

INITIAL EFFECTIVE DATE: 09/01/00

^{*}For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

Received: 08/30/2000 Stat

Status: CANCELLED Effective Date: 09/01/2000

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

	RESIDENTIAL (also applicable to the non-residential usage of customers who are exempt	NON-RI	ESIDENTIAL
(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service:	from the Petroleum Business Tax) cents/therm	cents/	therm
New York City			
6.7536 Percent*		26.43	15.98
County of Westchester			
4.1606 Percent*		28.38 27.55 25.89	17.67 16.95 15.51
SC 12 - <i>Priority C</i> Service: New York City			
6.7536 Percent*		16.24	11.58
County of Westchester			
4.1606 Percent* 5.2484 Percent* 7.4938 Percent*		17.94 17.22 15.77	13.16 12.48 11.13
DID: TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPAINITIAL EFFECTIVE DATE: 09/01/00 STAMPS:	ANY OF NEW YORK, INC	2.	STATEMENT TYPE: IT STATEMENT NO: 2 PAGE 3 OF

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

	RESIDENTIAL (also applicable to the non-residential usage of customers who are exempt	NON-RES	SIDENTIAL
	from the Petroleum Business Tax) cents/therm	cents/the	
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service:	cents/therm	cents/tir	erm
New York City			
6.7536 Percent*		10.92	9.88
County of Westchester			
4.1606 Percent* 5.2484 Percent* 7.4938 Percent*		12.51 11.83 10.47	11.42 10.76 9.45
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service:			
New York City			
6.7536 Percent*		10.72	9.68
County of Westchester			
4.1606 Percent* 5.2484 Percent* 7.4938 Percent*		12.31 11.63 10.27	11.22 10.56 9.25

^{*}Applicable Percentage Increases in Rates and Charges are explained on Leaf No. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

..TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 09/01/00 STAMPS:

STATEMENT TYPE: ITR STATEMENT NO: 22 PAGE 4 OF 8

^{..}DID:

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

- 2. The base transportation rates for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12-Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 month, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:

18.00 cents per therm

15.00 cents per therm

8.10 cents per therm

..DID:

..TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 09/01/00 STAMPS: STATEMENT TYPE: ITR STATEMENT NO: 22 PAGE 5 OF 8

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:

		3 Year Term	5 Year Term	
(a)	Priority I Greater than 21.6 therms of annual usage per dollar (\$) of capital costs		4.50 cents per therm	6.00 cents per therm
(b)	Priority J Greater than or equal to 14.2 therms of annual usage and less than or equal to 21.6 therms of annual usage per dollar (\$) of capital cost		6.00 cents per therm	8.00 cents per therm
(c)	Priority K Greater than or equal to 12.5 therms of annual usage and less than 14.2 therms of annual usage per dollar (\$) of capital cost		7.50 cents per therm	

..DID:

..TXT: PSC NO: 9 GAS

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 09/01/00

STAMPS:

STATEMENT TYPE: ITR STATEMENT NO: 22 PAGE 6 OF 8

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	1 Year	2 Years	3 Years	
	(cents)	(cents)	(cents)	
First 500,000 therms per month		8.0000	7.5000	7.0000
Excess over 500,000 therms per month		7.0000	6.5000	6.0000

Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak firm transportation customers, as explained in SC 9 of the Schedule

E. Capacity Release Service

The rate per therm applicable to

F. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is

G. Firm Transportation Service -

Capacity Balancing Service

The firm transportation base rates for Capacity Balancing Service are subject to the following

adjustments:

..DID:

..TXT: PSC NO: 9 GAS COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 09/01/00

STAMPS:

STATEMENT TYPE: ITR STATEMENT NO: 22 PAGE 7 OF 8

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%		Applicable To Customer Load Factors Greater Than 70%	
1.	An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service		4.2000 cents	1.5000 cents	(3.2000) cents	(6.6000) cents
2.	An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service		1.2735) cents	(1.2735) cents	(1.2735) cents	(1.2735) cents
3.	An adjustment per therm from the electric and steam departments		2.2494) cents	(2.2494) cents	(2.2494) cents	(2.2494) cents
4.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service		0 cent	0 cent	0 cent	0 cent
5.	An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0		0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
6.	A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the					

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7. A Research and Development Surcharge 0.0360 cent 0.0360 cent 0.0360 cent 0.0360 cent

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..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 22

INITIAL EFFECTIVE DATE: 09/01/00 PAGE 8 OF 8

STAMPS:

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Tha or Equal to 40%		d Customer Load	Applicable To Customer Load Factors Greater Than 70%	-
8.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		(0.6649) cent	(0.6649) cent	(0.6649) cent	(0.6649) cent
9.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for City of New York Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7 + 8$)		0.6111 cent	(2.0889) cents	(6.7889) cents	(10.1889) cents
10.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for County of Westchester Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7$)		1.2760 cent	(1.4240) cents	(6.1240) cents	(9.5240) cents

Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BY _		
	Joel H. Charkow	

Director Rate Engineering Department

Dated: August 30, 2000