Received: 05/29/2001 Status: CANCELLED Effective Date: 06/01/2001

..DID: 15726

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 40

INITIAL EFFECTIVE DATE: 06/01/01

STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE 99-M-0631 DATED 5/18/01

Cancelled by Statement GTR Number 41 Effective 07/01/2001

EFFECTIVE: Page 1 of 6

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2001
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

|  |            | Tra        | nsportation | Service Cla | ssification N | lo. 13M    |            |
|--|------------|------------|-------------|-------------|---------------|------------|------------|
| Tariff Class   | TC-R       | TC-1.0     | TC-1.1      | TC-2.0      | TC-3.0        | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)   | \$12.92    | \$16.47    | \$300.00    | \$600.00    | \$1,400.00    |            | \$3,000.00 |
| \$3,000.00   |            |            |             |             |               |            |            |
| Minimum Charge (June-September)  | \$12.92    | \$16.47    | \$150.00    | \$300.00    | \$1,400.00    |            | \$3,000.00 |
| \$3,000.00   |            |            |             |             |               |            |            |
| Base Rate per Mcf  | \$2.6771   | \$2.1252   | \$1.3332    | \$1.0042    | \$0.6976      | \$0.3240   | \$0.4605   |
|  |            |            |             |             |               |            |            |
| Plus: Revenue Credit in Case 00-G-1495   | \$(0.0193) | \$(0.0193) | \$0.0000    | \$0.0000    | \$0.0000      | \$(0.0252) | \$0.0000   |
| Diversion Assessment and Francisco Indiana the assessment Assessme |            |            |             |             |               |            |            |
| Plus: Amount applicable during the period January 1, 2001 thround December 31, 2001 for R & D Funding Mechanism pursua   |            |            |             |             |               |            |            |
| Commission Order in Case 99-G-1369   | \$0.0104   | \$0.0104   | \$0.0104    | \$0.0104    | \$0.0104      | \$0.0104   | \$0.0104   |
| Commission Order in Case 99-0-1309   | ψυ.υ104    | ψυ.υ104    | ψυ.υ104     | ψ0.0104     | ψ0.0104       | ψ0.0104    | ψ0.0104    |
| Amount applicable during the period July 1, 2000 through   |            |            |             |             |               |            |            |
| June 30, 2001for Take or Pay Reconciliation pursuant to  |            |            |             |             |               |            |            |
| General Information Leaf No. 144 of P.S.C. No. 8 - Gas   | \$(0.0013) | \$(0.0013) | \$(0.0013)  | \$(0.0013)  | \$(0.0013)    | \$(0.0013) | \$(0.0013) |
|  | ,          | ,          | ,           | ,           | ,             | ,          | ,          |
| Amount applicable during the period August 1, 2000   |            |            |             |             |               |            |            |
| through July 31, 2001 for transportation transition  |            |            |             |             |               |            |            |
| cost reconciliation pursuant to General Information  |            |            |             |             |               |            |            |
| Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas   | \$0.0000   | \$0.0000   | \$(0.0003)  | \$(0.0003)  | \$(0.0003)    | \$(0.0003) | \$(0.0003) |
|  |            |            |             |             |               |            |            |
| Amount applicable for the recovery of current transition   |            |            |             |             |               |            |            |
| cost from transportation customers in accordance with<br>the Commission's Order in Case 93-G-0932 issued on  |            |            |             |             |               |            |            |
| March 28, 1999   | \$0.0234   | \$0.0234   | \$0.0078    | \$0.0078    | \$0.0078      | \$0.0078   | \$0.0078   |
| Water 20, 1000   | ψυ.υΔυ4    | ψυ.υΔυ4    | ψυ.υυτυ     | ψυ.υυτυ     | ψυ.υυτυ       | ψυ.υυτυ    | ψυ.υυ/ υ   |
| Total Base Rate, per Mcf   | \$2.6903   | \$2.1384   | \$1.3498    | \$1.0208    | \$0.7142      | \$0.3154   | \$0.4771   |
| Minimum Allowable Rate   | \$0.1000   | \$0.1000   | \$0.1000    | \$0.1000    | \$0.1000      | \$0.1000   | \$0.1000   |

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2001.

#### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.4638 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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#### **GAS TRANSPORTATION STATEMENT**

Effective With Usage During Billing Period Commencing June 1, 2001 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS Received: 05/29/2001 Status

Status: CANCELLED Effective Date: 06/01/2001

| I) Summary of Maximum and Minimum Allowable Prices   |                        |                   |                    |                    |                      |                 |                      |
|--|------------------------|-------------------|--------------------|--------------------|----------------------|-----------------|----------------------|
| Tariff Olares  |                        | ortation Ser      |                    |                    |                      |                 |                      |
| Tariff Class Minimum Charge (October - May)  | <u>TC-R</u><br>\$12.92 | TC-1.0<br>\$16.47 | TC-1.1<br>\$300.00 | TC-2.0<br>\$600.00 | TC-3.0<br>\$1.400.00 | <u>TC-4.0</u>   | TC-4.1<br>\$3,000.00 |
| \$3.000.00   | Ψ12.32                 | ψ10.47            | ψ500.00            | φοσο.σσ            | ψ1,400.00            |                 | ψ5,000.00            |
| Minimum Charge (June-September)  | \$12.92                | \$16.47           | \$150.00           | \$300.00           | \$1,400.00           |                 | \$3,000.00           |
| \$3,000.00   |                        |                   |                    |                    |                      |                 |                      |
| Base Rate per Mcf  | \$2.6029               | \$2.0510          | \$1,2590           | \$0.9300           | \$0.6234             | \$0.2937        | \$0.3863             |
| base Nate per McI  | Ψ2.0029                | ψ2.0510           | ψ1.2330            | ψ0.9300            | ψ0.0234              | ψ0.2931         | ψ0.3003              |
| Plus: Revenue Credit in Case 00-G-1495   | \$(0.0193)             | \$(0.0193)        | \$0.0000           | \$0.0000           | \$0.0000             | \$(0.0252)      | \$0.0000             |
| Division Amount applicable during the paried leavent 4, 2004, three  |                        |                   |                    |                    |                      |                 |                      |
| Plus: Amount applicable during the period January 1, 2001 throps December 31, 2001 for R & D Funding Mechanism pursu |                        |                   |                    |                    |                      |                 |                      |
| Commission Order in Case 99-G-1369   | \$0.0104               | \$0.0104          | \$0.0104           | \$0.0104           | \$0.0104             | \$0.0104        | \$0.0104             |
|  |                        |                   |                    |                    |                      |                 |                      |
| Amount applicable during the period July 1, 2000 through   |                        |                   |                    |                    |                      |                 |                      |
| June 30, 2001 for Take or Pay Reconciliation pursuant to<br>General Information Leaf No. 144 of P.S.C. No. 8 - Gas   | \$(0,0013)             | \$(0.0013)        | \$(0.0013)         | \$(0.0013)         | \$(0,0013)           | \$(0,0013)      | \$(0.0013)           |
| Constal information 200 140. The or 1.0.0. It c. o Cas   | ψ(0.0010)              | φ(0.0010)         | φ(0.0010)          | φ(0.0010)          | φ(0.0010)            | φ(0.0010)       | φ(0.0010)            |
| Amount applicable during the period August 1, 2000   |                        |                   |                    |                    |                      |                 |                      |
| through July 31, 2001 for transportation transition  |                        |                   |                    |                    |                      |                 |                      |
| cost reconciliation pursuant to General Information<br>Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas                        | \$0.0000               | \$0.0000          | \$(0,0003)         | ¢(0 0003)          | \$(0.0003)           | ¢(0 0003)       | \$(0.0003)           |
| Leai 1103. 03 & 00 011 .3.0. 110 0 - Gas   | ψ0.0000                | ψ0.0000           | ψ(0.0003)          | ψ(0.0003)          | ψ(0.0003)            | ψ(0.0003)       | ψ(0.0003)            |
| Amount applicable for the recovery of current transition   |                        |                   |                    |                    |                      |                 |                      |
| cost from transportation customers in accordance with  |                        |                   |                    |                    |                      |                 |                      |
| the Commission's Order in Case 93-G-0932 issued on March 28, 1999  | \$0.0234               | \$0.0234          | \$0.0078           | \$0.0078           | \$0.0078             | \$0.0078        | \$0.0078             |
| Maici 20, 1999   | <u>\$0.0234</u>        | <u>\$0.0234</u>   | <u>\$0.0076</u>    | <u>\$0.0078</u>    | <u>\$0.0076</u>      | <u>\$0.0078</u> | <u>\$0.0076</u>      |
| Total Base Rate, Per Mcf   | \$ <u>2.6161</u>       | \$2.0642          | \$1.2756           | \$0.9466           | \$0.6400             | \$0.2851        | \$0.4029             |
| Mr. M. H. D.   | <b>#</b> 0.4000        | <b>#</b> 0.4000   | ФО 4000            | Фо 4000            | <b>#</b> 0.4000      | Фо 4000         | 00.1000              |
| Minimum Allowable Rate   | <u>\$0.1000</u>        | <u>\$0.1000</u>   | <u>\$0.1000</u>    | <u>\$0.1000</u>    | <u>\$0.1000</u>      | <u>\$0.1000</u> | <u>\$0.1000</u>      |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2001.

# III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.4638 /Mcf per daily quantity released per month.

# TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2001 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Received: 05/29/2001 Status: CANCELLED Effective Date: 06/01/2001

|   | ass<br>I Charge (October - May)<br>3,000.00   | Transpo<br><u>TC-R</u><br>\$12.92 | ortation Ser<br><u>TC-1.0</u><br>\$16.47 | vice Classifi<br>TC-1.1<br>\$300.00  | cation No. 1<br><u>TC-2.0</u><br>\$600.00 | 13D - 10% li<br><u>TC-3.0</u><br>\$1,400.00 | mbalance T<br><u>TC-4.0</u> | olerance<br><u>TC-4.1</u><br>\$3,000.00 |
|---|---|-----------------------------------|--|--------------------------------------|---|---|-----------------------------|---|
| Minimum                                     | ,000.00<br>I Charge (June-September)<br>8,000.00  | \$12.92                           | \$16.47                                  | \$150.00                             | \$300.00                                  | \$1,400.00                                  |                             | \$3,000.00                              |
| Base Rate                                   | te per Mcf  | \$2.6771                          | \$2.1252                                 | \$1.3332                             | \$1.0042                                  | \$0.6976                                    | \$0.3240                    | \$0.4605                                |
| Plus: Re                                    | evenue Credit in Case 00-G-1495   | \$(0.0193)                        | \$(0.0193)                               | \$0.0000                             | \$0.0000                                  | \$0.0000                                    | \$(0.0252)                  | \$0.0000                                |
| De<br>Co<br>Arr<br>Jur<br>Ge<br>Arr<br>thre | mount applicable during the period January 1, 2001 through the cember 31, 2001 for R & D Funding Mechanism pursual principal properties of the cember 31, 2001 for R & D Funding Mechanism pursual principal price and the cember 30, 2001 for Take or Pay Reconciliation pursuant to general Information Leaf No. 144 of P.S.C. No. 8 - Gas mount applicable during the period August 1, 2000 rough July 31, 2001 for transportation transition set reconciliation pursuant to General Information and Nos. 85 & 86 of P.S.C. No 8 - Gas |                                   | \$0.0104<br>\$(0.0013)<br>\$0.0000       | \$0.0104<br>\$(0.0013)<br>\$(0.0003) |   | \$0.0104<br>\$(0.0013)<br>\$(0.0003)        |                             |   |
| Am<br>cos<br>the                            | mount applicable for the recovery of current transition ast from transportation customers in accordance with e Commission's Order in Case 93-G-0932 issued on arch 28, 1999   | \$0.0234                          | \$0.0234                                 | \$0.0078                             | \$0.0078                                  | \$0.0078                                    | \$0.0078                    | \$0.0078                                |
| Total Bas                                   | se Rate, per Mcf  | \$2.6903                          | \$2.1384                                 | \$1.3498                             | \$1.0208                                  | \$0.7142                                    | \$0.3154                    | <u>\$0.4771</u>                         |
| Minimum                                     | Allowable Rate  | \$0.1000                          | \$0.1000                                 | \$0.1000                             | \$0.1000                                  | \$0.1000                                    | \$0.1000                    | <u>\$0.1000</u>                         |

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2001.

## III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.4638 /Mcf per daily quantity released per month.

## TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2001
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Status: CANCELLED Effective Date: 06/01/2001

|   | Transportation Service Classification No. 13M |            |            |            |            |            |            |
|---|---|------------|------------|------------|------------|------------|------------|
| Tariff Class  | TC-R  | TC-1.0     | TC-1.1     | TC-2.0     | TC-3.0     | TC-4.0     | TC-4.1     |
| Minimum Charge (October - May)  | \$12.92                                       | \$16.47    | \$300.00   | \$600.00   | \$1,400.00 |            | \$3,000.00 |
| \$3,000.00  | ¢40.00  | \$16.47    | ¢450.00    | ¢200.00    | ¢4 400 00  |            | ¢2 000 00  |
| Minimum Charge (June-September)<br>\$3,000.00   | \$12.92                                       | \$10.47    | \$150.00   | \$300.00   | \$1,400.00 |            | \$3,000.00 |
| Minimum Charge Billing Backout Credit – 99-M-0631   | \$(0.80)                                      | \$(0.80)   | \$(0.80)   | \$(0.80)   | \$(0.80)   | \$(0.80)   | \$(0.80)   |
| Base Rate per Mcf   | \$2.6771                                      | \$2.1252   | \$1.3332   | \$1.0042   | \$0.6976   | \$0.3240   | \$0.4605   |
| ·   |   |            |            |            |            |            |            |
| Plus: Revenue Credit in Case 00-G-1495  | \$(0.0193)                                    | \$(0.0193) | \$0.0000   | \$0.0000   | \$0.0000   | \$(0.0252) | \$0.0000   |
| Plus: Amount applicable during the period January 1, 2001 thro                                | uah   |            |            |            |            |            |            |
| December 31, 2001 for R & D Funding Mechanism pursu   |   |            |            |            |            |            |            |
| Commission Order in Case 99-G-1369  | \$0.0104                                      | \$0.0104   | \$0.0104   | \$0.0104   | \$0.0104   | \$0.0104   | \$0.0104   |
|   | *   | *          | *          | *          | ****       | *          | •          |
| Amount applicable during the period July 1, 2000 through                                      |   |            |            |            |            |            |            |
| June 30, 2001 for Take or Pay Reconciliation pursuant to                                      | *   | ***        | ***        | *          | ***        | ***        | ***        |
| General Information Leaf No. 144 of P.S.C. No. 8 - Gas  | \$(0.0013)                                    | \$(0.0013) | \$(0.0013) | \$(0.0013) | \$(0.0013) | \$(0.0013) | \$(0.0013) |
| Amount applicable during the period June 1, 2001 through                                      | 1   |            |            |            |            |            |            |
| June 30, 2001 for Transition Cost Surcharge pursuant to                                       | •   |            |            |            |            |            |            |
| General Leaf No. 148.2 of P.S.C. No. 8 - Gas  | \$0.1064                                      | \$0.1064   | \$0.1064   | \$0.1064   | \$0.1064   | \$0.1064   | \$0.1064   |
|   |   |            |            |            |            |            |            |
| Amount applicable during the period August 1, 2000  |   |            |            |            |            |            |            |
| through July 31, 2001 for transportation transition   |   |            |            |            |            |            |            |
| cost reconciliation pursuant to General Information<br>Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000                                      | \$0.0000   | \$(0.0003) | \$(0.0003) | \$(0.0003) | \$(0.0003) | \$(0.0003) |
| Leai 1105. 05 & 00 011 .S.C. 110 0 - Gas  | ψ0.0000                                       | ψ0.0000    | ψ(0.0003)  | ψ(0.0003)  | φ(0.0003)  | ψ(0.0003)  | ψ(0.0003)  |
| Amount applicable for the recovery of current transition                                      |   |            |            |            |            |            |            |
| cost from transportation customers in accordance with   |   |            |            |            |            |            |            |
| the Commission's Order in Case 93-G-0932 issued on  |   |            | •          |            |            |            |            |
| March 28, 1999  | \$0.0234                                      | \$0.0234   | \$0.0078   | \$0.0078   | \$0.0078   | \$0.0078   | \$0.0078   |
| Total Base Rate, per Mcf  | \$2.7967                                      | \$2.2448   | \$1,4562   | \$1.1272   | \$0.8206   | \$0.4218   | \$0.5835   |
| Minimum Allowable Rate  | \$0.1000                                      | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   | \$0.1000   |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2001.

#### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.4638 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

# Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

#### Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2001
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

Received: 05/29/2001

Status: CANCELLED Effective Date: 06/01/2001

| Tariff Class Minimum Charge (October - May) \$3,000.00  | <u>TC-R</u><br>\$12.92 | TC-1.0<br>\$16.47    | TC-1.1<br>\$300.00   | TC-2.0<br>\$600.00   | TC-3.0<br>\$1,400.00 | TC-4.0               | TC-4.1<br>\$3,000.00 |
|---|------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| \$3,000.00 Minimum Charge (June-September) \$3,000.00   | \$12.92                | \$16.47              | \$150.00             | \$300.00             | \$1,400.00           |                      | \$3,000.00           |
| Minimum Charge Billing Backout Credit – 99-M-0631 Base Rate per Mcf   | \$(0.80)<br>\$2.6029   | \$(0.80)<br>\$2.0510 | \$(0.80)<br>\$1.2590 | \$(0.80)<br>\$0.9300 | \$(0.80)<br>\$0.6234 | \$(0.80)<br>\$0.2937 | \$(0.80)<br>\$0.3863 |
| Plus: Revenue Credit in Case 00-G-1495  | \$(0.0193)             | \$(0.0193)           | \$0.0000             | \$0.0000             | \$0.0000             | \$(0.0252)           | \$0.0000             |
| Plus: Amount applicable during the period January 1, 2001 throu<br>December 31, 2001 for R & D Funding Mechanism pursua<br>Commission Order in Case 99-G-1369                                     |                        | \$0.0104             | \$0.0104             | \$0.0104             | \$0.0104             | \$0.0104             | \$0.0104             |
| Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                          | \$(0.0013)             | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           |
| Amount applicable during the period June 1, 2001 through June 30, 2001 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                                     | \$0.1064               | \$0.1064             | \$0.1064             | \$0.1064             | \$0.1064             | \$0.1064             | \$0.1064             |
| Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000               | \$0.0000             | \$(0.0003)           | \$(0.0003)           | \$(0.0003)           | \$(0.0003)           | \$(0.0003)           |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on                                 | <b>D</b> O 000 4       | <b>D</b> 0.0004      | <b>0</b> 0.0070      | <b>4</b> 0.0070      | 40.0070              | 40.0070              | 40.0070              |
| March 28, 1999  | \$0.0234               | \$0.0234             | \$0.0078             | \$0.0078             | <u>\$0.0078</u>      | <u>\$0.0078</u>      | <u>\$0.0078</u>      |
| Total Base Rate, Per Mcf  | <u>\$2.7225</u>        | <u>\$2.1706</u>      | <u>\$1.3820</u>      | <u>\$1.0530</u>      | <u>\$0.7464</u>      | <u>\$0.3915</u>      | <u>\$0.5093</u>      |
| Minimum Allowable Rate  | \$0.1000               | <u>\$0.1000</u>      | <u>\$0.1000</u>      | \$0.1000             | \$0.1000             | \$0.1000             | <u>\$0.1000</u>      |

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2001.

# III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.4638 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2001
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 10% Imbalance Tolerance
Tariff Class TC-R TC-1.0 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1

Received: 05/29/2001 Status: CANCELLED Effective Date: 06/01/2001

| Minim | um Charge (October - May)<br>\$3.000.00   | \$12.92              | \$16.47              | \$300.00             | \$600.00             | \$1,400.00           |                      | \$3,000.00           |
|-------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Minim | \$3,000.00<br>wm Charge (June-September)<br>\$3,000.00  | \$12.92              | \$16.47              | \$150.00             | \$300.00             | \$1,400.00           |                      | \$3,000.00           |
|       | um Charge Billing Backou Credit – 99-M-0631<br>Rate per Mcf   | \$(0.80)<br>\$2.6771 | \$(0.80)<br>\$2.1252 | \$(0.80)<br>\$1.3332 | \$(0.80)<br>\$1.0042 | \$(0.80)<br>\$0.6976 | \$(0.80)<br>\$0.3240 | \$(0.80)<br>\$0.4605 |
| Plus: | Revenue Credit in Case 00-G-1495  | \$(0.0193)           | \$(0.0193)           | \$0.0000             | \$0.0000             | \$0.0000             | \$(0.0252)           | \$0.0000             |
| Plus: | Plus: Amount applicable during the period January 1, 2001 throug December 31, 2001 for R & D Funding Mechanism pursuan Commission Order in Case 99-G-1369   |                      | \$0.0104             | \$0.0104             | \$0.0104             | \$0.0104             | \$0.0104             | \$0.0104             |
|       | Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas                          | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           | \$(0.0013)           |
|       | Amount applicable during the period June 1, 2001 through June 30, 2001 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas                         |                      | \$0.1064             | \$0.1064             | \$0.1064             | \$0.1064             | \$0.1064             | \$0.1064             |
|       | Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000             | \$0.0000             | \$(0.0003)           | \$(0.0003)           | \$(0.0003)           | \$(0.0003)           | \$(0.0003)           |
|       | Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on                                 |                      |                      |                      |                      |                      |                      |                      |
|       | March 28, 1999  | <u>\$0.0234</u>      | <u>\$0.0234</u>      | <u>\$0.0078</u>      | <u>\$0.0078</u>      | \$0.0078             | \$0.0078             | <u>\$0.0078</u>      |
| Total | Base Rate, per Mcf  | \$2.7967             | \$2.2448             | <u>\$1.4562</u>      | <u>\$1.1272</u>      | \$0.8206             | <u>\$0.4218</u>      | <u>\$0.5835</u>      |
| Minim | um Allowable Rate   | <u>\$0.1000</u>      |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2001.

# III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.4638 /Mcf per daily quantity released per month.

# TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

#### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 29, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)