

..DID: 17730  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 30  
 INITIAL EFFECTIVE DATE: 12/03/01  
 STAMPS:  
 Cancelled by Statement FTR Number 31 Effective 01/03/2002  
 RECEIVED: 11/26/01 STATUS: Cancelled EFFECTIVE: 12/03/01  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

	Before Nov 1, 2001	On & After Nov 1, 2001
Transportation Demand Adjustment		
Balancing Adjustment	\$0.00000	\$0.00000
Interim Backout credit	\$0.00000	(\$0.01500)
Propane Service	\$0.00001	\$0.00000
R&D Surcharge	\$0.00110	\$0.00110
Gas Supplier Refunds	\$0.00000	\$0.00000
Interruptible Profit	(\$0.00470)	(\$0.00779)
Capacity Release Credit	(\$0.00270)	(\$0.00302)
Transition Surcharge	\$0.00157	\$0.00000
Transportation Demand Adjustment monthly	(\$0.00472)	(\$0.02471)
Transportation Demand Adjustment Bi-monthly	(\$0.00407)	(\$0.02845)
Transportation Demand Adjustment - Third Party Capacity		
	(\$0.00202)	(\$0.02169)
Transportation Demand Adjustment Bi-monthly - Third Party Capacity		
	(\$0.00137)	(\$0.02543)
Capacity Release Surcharge	\$2.58330	\$2.70254
Capacity Release Surcharge - Bimonthly	\$2.58395	\$2.69999
Cost of Storage Service	\$0.94455	\$0.77414
Cost of Storage Service- Bimonthly	\$0.94305	\$0.77401
Cost of Storage Space	\$0.00316	\$0.00283
Cost of Storage Space- Bimonthly	\$0.00316	\$0.00300
Cost of Peaking Service	\$0.19515	\$0.19623
Cost of Peaking Service- Bimonthly	\$0.19515	\$0.19623
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.56494	\$0.57790

Issued by: A.R. Upright, Senior Vice President, Regulatory Affairs, Financial  
 Planning and Accounting