

..DID: 19577  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 37  
 INITIAL EFFECTIVE DATE: 07/02/02  
 STAMPS:  
 Cancelled by Statement FTR Number 38 Effective 08/01/2002  
 RECEIVED: 12/21/98 STATUS: Cancelled EFFECTIVE: 07/02/02  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0274)
Capacity Release Credit	(\$0.0073)
Transition Surcharge	\$0.0229
Transportation Demand Adjustment monthly	-\$0.0103
Transportation Demand Adjustment Bi-monthly	-\$0.0039
Transportation Demand Adjustment - Third Party Capacity	-\$0.0029
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0034
Capacity Release Surcharge	\$2.8712
Capacity Release Surcharge - Bimonthly	\$2.8404
Cost of Storage Service	\$0.7271
Cost of Storage Service- Bimonthly	\$0.7271
Cost of Storage Space	\$0.0026
Cost of Storage Space- Bimonthly	\$0.0029
Cost of Peaking Service	\$0.1962
Cost of Peaking Service- Bimonthly	\$0.1962
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.5742
Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting	