

..DID: 13888
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 18
 INITIAL EFFECTIVE DATE: 11/30/00
 STAMPS:
 Cancelled by Statement IGR Number 19 Effective 12/31/2000
 RECEIVED: 11/27/00 STATUS: Cancelled EFFECTIVE: 11/30/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment (Statement No.17)	\$0.3311
	\$0.8183

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.6480
Assignable Commodity Cost of Purchased Gas	\$0.5830
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.7020
Assignable Commodity Cost of Purchased Gas	\$0.5830
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.5830
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.5930

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER			
CATEGORY (\$/Ccf):	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.6000	\$0.6500	\$0.7150

Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.5830		
Transportation Component	\$0.0170	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.6000	\$0.6480	\$0.6480

Transportation Component	\$0.0170	\$0.0670	\$0.1190
NET BILLING - DISTRIBUTION	\$0.6000	\$0.6500	\$0.7020

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting