

..DID: 15220
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 23
 INITIAL EFFECTIVE DATE: 03/31/01
 STAMPS:
 Cancelled by Statement IGR Number 24 Effective 04/30/2001
 RECEIVED: 03/28/01 STATUS: Cancelled EFFECTIVE: 03/31/01
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET

Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment (Statement No.21)	\$0.3617
	\$0.8489
Customers Eligible for S.C. No. 11 Service - Transmission	\$0.6310
Assignable Commodity Cost of Purchased Gas	\$0.5660
Transportation Component	\$0.0650
Customers Eligible for S.C. No. 11 Service - Distribution	\$0.6850
Assignable Commodity Cost of Purchased Gas	\$0.5660
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5660
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.5760

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	Cat NO.1	Cat NO.2	Cat NO.3
General Service Net Billing Rate	\$0.5760	\$0.5760	\$0.6000
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.5660	\$0.5660	\$0.5660
Transportation Component	\$0.0100	\$0.0100	\$0.0340
NET BILLING - TRANSMISSION	\$0.5760	\$0.5760	\$0.6000
NET BILLING - DISTRIBUTION	\$0.5760	\$0.5760	\$0.6000

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting