

..DID: 8900  
 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 4  
 INITIAL EFFECTIVE DATE: 06/01/99  
 STAMPS:  
 Cancelled by Statement RCC Number 5 Effective 07/01/1999  
 RECEIVED: 05/28/99 STATUS: Cancelled EFFECTIVE: 06/01/99  
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### RELIABILITY CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing June 1, 1999  
 Applicable to Usage Under Service Classification Nos. 13D and 13M  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	June Demand Rate <u>\$/Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing Reliability Costs</u>				
NFGSC EFT Capacity Temperature Swing	85,013.5	1,020,161.4	\$4.0391	\$4,120,534
NFGSC ESS Delivery Temperature Swing	56,320.8	675,849.1	\$2.1400	\$1,446,317
NFGSC ESS Capacity Temperature Swing	2,647,075.5	31,764,905.9	\$0.0432	\$1,372,244
Columbia Full Peak FSS Demand	11,167.2	134,005.8	\$1.5120	\$202,617
Columbia Full Peak FSS Capacity	342,000.3	4,104,003.6	\$0.0290	\$119,016
Columbia Full Peak SST	11,167.2	134,005.8	\$6.2250	\$834,186
Engage	18,111.1	217,333.3	\$5.0167	\$1,090,296
Empire Peaking	18,111.1	217,333.3	\$0.7694	<u>\$167,216</u>
Total Daily Temperature Swing Reliability Costs				\$9,352,426
Total Annual Sales Volumes (Mcf)				74,740,000
Daily Temperature Swing Reliability Costs per Mcf				\$0.1251
Less: Storage and Capacity Costs Recovered through SC 13M Rates				<u>\$0.0928</u>
Reliability Cost Charge (RCC/Mcf)				<u>\$0.0323</u>

Date: May 28, 1999

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203  
 (Name of Officer, Title, Address)