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 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR  
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 56  
 INITIAL EFFECTIVE DATE: 09/01/02  
 STAMPS:  
 Cancelled by Statement GTR Number 57 Effective 10/01/2002  
 RECEIVED: 08/29/02 STATUS: Cancelled EFFECTIVE: 09/01/02  
 EFFECTIVE:  
 Page 1 of 8

## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002  
 Applicable to Billings Under Service Classification No. 13M  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3498	\$1.0208	\$0.7142	\$0.3334	\$0.4771
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$11.0347 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203

(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002  
 Applicable to Billings Under Service Classification No. 13D  
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 2% Imbalance Tolerance				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00

Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	<u>\$1.2756</u>	<u>\$0.9466</u>	<u>\$0.6400</u>	<u>\$0.3031</u>	<u>\$0.4029</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>
II) <u>Statement of Billing Rates in Effect</u>					

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2002.

#### TC-1.0 through TC-4.1 - Default Rate

##### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

##### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002  
Applicable to Billings Under Service Classification No. 13D  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

##### I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13D - 10% Imbalance Tolerance				
Tariff Class	<u>TC-1.1</u>	<u>TC-2.0</u>	<u>TC-3.0</u>	<u>TC-4.0</u>	<u>TC-4.1</u>
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000

Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	<u>\$1.3498</u>	<u>\$1.0208</u>	<u>\$0.7142</u>	<u>\$0.3334</u>	<u>\$0.4771</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2002.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002  
Applicable to Billings Under Service Classification No. 13M  
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit - 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit - 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154

Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0001) \$(0.0001) \$(0.0001) \$(0.0001) \$(0.0001)

Amount applicable during the period September 1, 2002 through September 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas

\$0.0096 \$0.0096 \$0.0096 \$0.0096 \$0.0096

Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Total Base Rate, per Mcf  
Minimum Allowable Rate

\$1.4137 \$1.0847 \$0.7781 \$0.3973 \$0.5410  
\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2002.

## III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$11.0347 /Mcf per daily quantity released per month.

## TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

## Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002

Applicable to Billings Under Service Classification No. 13D

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit - 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit - 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000

Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369

\$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154

Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0001) \$(0.0001) \$(0.0001) \$(0.0001) \$(0.0001)

Amount applicable during the period September 1, 2002 through September 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	\$1.3395	\$1.0105	\$0.7039	\$0.3670	\$0.4668
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2002.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002  
Applicable to Billings Under Service Classification No. 13D  
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 10% Imbalance Tolerance				
	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit - 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit - 00-G-1858	See footnote (a) below				
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period September 1, 2002 through September 30, 2002 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Amount applicable during the period August 1, 2002					

through July 31, 2003 for transportation transition  
cost reconciliation pursuant to General Information  
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$0.0013    \$0.0013    \$0.0013    \$0.0013    \$0.0013

Amount applicable for the recovery of current transition  
cost from transportation customers in accordance with  
the Commission's Order in Case 93-G-0932 issued on  
March 28, 1999

\$0.0000    \$0.0000    \$0.0000    \$0.0000    \$0.0000

Total Base Rate, per Mcf

\$1.4137    \$1.0847    \$0.7781    \$0.3973    \$0.5410

Minimum Allowable Rate

\$0.1000    \$0.1000    \$0.1000    \$0.1000    \$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective September 1, 2002.

### TC-1.0 through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

#### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002  
Applicable to Billings Under Tariff Class – TC-1.0  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

	<u>SC13M</u>	<u>SC13D-2%</u>	<u>SC13D-10%</u>
Minimum Charge (October - May)	\$16.47	\$16.47	\$16.47
Minimum Charge (June-September)	\$16.47	\$16.47	\$16.47
Base Rate per Mcf			
Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus: Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$(0.0193)
Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000

Total Surcharges and Credits	\$(0.0040)	\$(0.0040)	\$(0.0040)
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$11.0347 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2002

Applicable to Billings Under Tariff Class – SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

SC 3 Delivery Service

Minimum Charge	\$16.61
Billing Backout Credit – 99-M-0631	\$(0.80)
Competitive Backout Credit – 00-G-1858	See footnote (a) below
Base Rate per Mcf	
Next 49 Mcf	\$2.50774
Next 950 Mcf	\$1.92624
Over 1000 Mcf	\$1.60154
Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0053
Revenue Credit in Case 00-G-1495	\$(0.0193)
Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)
Amount applicable during the period September 1, 2002 through September 30, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0096
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	

March 28, 1999	<u>\$0.0000</u>
Total Surcharges and Credits	\$0.0109
Minimum Allowable Rate	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective September 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$11.0347 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: August 29, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203  
(Name of Officer, Title, Address)