

..DID: 18399
 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 16
 INITIAL EFFECTIVE DATE: 03/01/02
 STAMPS:
 Cancelled by Statement RCC Number 17 Effective 04/01/2002
 RECEIVED: 02/26/02 STATUS: Cancelled EFFECTIVE: 03/01/02
 Page 1 of 1

RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2002
 Applicable to Usage Under Service Classification Nos. 13D and 13M
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	March Demand Rate <u>\$/Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	111,844.0	1,342,128.0	\$3.5957	\$4,825,890
NFGSC ESS Delivery Temperature Swing	84,980.0	1,019,760.0	\$2.1345	\$2,176,678
NFGSC ESS Capacity Temperature Swing	3,994,060.0	47,928,720.0	\$0.0432	\$2,070,521
Engage	27,412.0	328,944.0	\$5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	\$0.7694	<u>\$253,090</u>
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$10,976,392
Total Annual Sales Volumes (Mcf)				77,422,675
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.1418
Less: Storage and Capacity Costs Recovered through SC 13M Rates				<u>\$0.0928</u>
Reserve Capacity Cost Charge (RCC/Mcf)				<u><u>\$0.0490</u></u>

Date: February 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
 (Name of Officer, Title, Address)