..DID: 18023 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 38 INITIAL EFFECTIVE DATE: 01/01/02 STAMPS: Cancelled by Statement ITR Number 39 Effective 02/01/2002 RECEIVED: 12/28/01 STATUS: Cancelled EFFECTIVE: 01/01/02

#### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

				cable To y of Westchester <u>mers</u>	Applica City of <u>Custom</u>	New York
A.	<b>Dai</b> l The Dail	<b>n Transportation Service - Load Following Service,</b> <b>ly Delivery Service, and Daily Cashout Service</b> firm transportation base rates for Load Following Service ly Delivery Service, and Daily Cashout Service are subject he following adjustments:				
	1.	An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service	(0.6410)	cent	(0.6410)	cent
	2.	An adjustment per therm from the electric and steam departments	(1.7630)	cents	(1.7630)	cents
	3.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	0	cent	(0.6609)	cent
	4.	A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	0	cent	0	cent
	5.	A Research and Development Surcharge	0.1040	cent	0.1040	cent
	6.	The total rate adjustment per therm to firm base transportation rates (Lines $1 + 2 + 3 + 4 + 5$ ) <sup>*</sup>	(2.3000)	cents	(2.9609)	cents

<sup>\*</sup>For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

#### B. Interruptible Transportation Service

1. The base transportation rates applicable to Residential Interruptible transportation customers are as follows:

(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service:	<u>RESIDENTIAL</u> cents/therm
New York City	
6.3308 Percent*	24.92
County of Westchester	
<ul> <li>3.7385 Percent*</li></ul>	26.85 26.03 24.39
New York City	
6.3308 Percent*	5.94
County of Westchester	
3.7385 Percent*         4.8260 Percent*         7.0706 Percent*	7.39 6.77 5.54

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## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

RESIDENTIAL cents/therm

(c) Applicable to Customers eligible for SC 12 - *Priority D* Service:

#### New York City

6.3308 Percent*	5.61
County of Westchester	
3.7385 Percent*	7.05
4.8260 Percent*	6.43
7.0706 Percent*	5.21

# (d) Applicable to Customers eligible for SC 12 - *Priority E* Service:

#### New York City

6.3308 Percent*	5.41
County of Westchester	
3.7385 Percent*	6.85
4.8260 Percent*	6.23
7.0706 Percent*	5.01

<sup>\*</sup>Applicable Percentage Increases in Rates and Charges are explained on Leaf No. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

2. The base transportation rates applicable to Non-Residential Interruptible transportation customers are as follows:

	NON-RESIDENTIAL	NON-RESIDENTAL (Exempt from Petroleum Business Tax)
(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service:	cents/therm	cents/therm
New York City		
5.9711 Percent*	7.07	7.07
County of Westchester		
<ul> <li>3.3962 Percent*</li></ul>	8.55 7.92 6.67	8.55 7.92 6.67
New York City		
5.9711 Percent*	6.87	5.94
County of Westchester		
3.3962 Percent*	8.34 7.71 6.46	7.39 6.77 5.54

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## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

	NON-RESIDENTIAL	NON-RESIDENTAL (Exempt from Petroleum <u>Business Tax)</u> cents/therm
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service:		
<u>New York City</u>		
5.9711 Percent*	6.61	5.61
County of Westchester		
3.3962 Percent*	8.07 7.45 6.20	7.05 6.43 5.21
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service:		
New York City		
5.9711 Percent*	6.41	5.41
County of Westchester		
3.3962 Percent*	7.87 7.25 6.00	6.85 6.23 5.01

\*Applicable Percentage Increases in Rates and Charges are explained on Leaf No. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service

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#### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

3.	The base transportation rates for therm or equivalent therm usage applicable to <b>existing</b> customers currently classified as SC 12- Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 month, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:		
	<ul> <li>(a) Applicable to <i>Priority F</i> customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon</li> </ul>	18.00	cents per therm
	(b) Applicable to <i>Priority G</i> customers with weighted average alternate fuel costs less than 70 cents per gallon	15.00	cents per therm
4.	The <i>Priority H</i> transportation rate for therm or equivalent therm usage applicable to <b>existing</b> customers currently classified as SC 12- Priority D Service and any other SC 12 Rate 1 customers who meet the eligibility requirements for Priority D Service, who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 mont billing period, (b) agree to use natural gas for all their dual-fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was less than 66 cents per gallon		cents per therm

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#### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

a v v r c f a	The base transportation rates for therm or equivalent therm usage pplicable to <b>new</b> SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment equirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of ive (5) years, except when service is curtailed by the Company in coordance with the tariff, where the customer's estimated gas usage			
p	er dollar of Company capital cost for connection ratio is:			
	<u>3 Yea</u>	ar Term	<u>5 Year Term</u>	
(a)	) Priority I			
	Greater than 21.6 therms of annual usage			
	per dollar (\$) of capital costs	4.50	cents per therm	6.00 cents per therm
(b	) Priority J			
	Greater than or equal to 14.2 therms of			
	annual usage and less than or equal to 21.6			
	therms of annual usage per dollar (\$)			
	of capital cost	6.00	cents per therm	8.00 cents per therm

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#### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

# C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	of the Schedule for Gas Service, as follows:				
		1 Year	2 Years	3 Years	
		(cents)	(cents)	(cents)	
	Einst 500,000 therms non month	· /	8.0000	7.5000	7.0000
	First 500,000 therms per month				
	Excess over 500,000 therms per month		7.0000	6.5000	6.0000
D.	Unauthorized Use Charge				
	The charge per therm applicable to				
	unauthorized gas use by interruptible or				
	off-peak firm transportation customers, as				
	explained on Leaf No. 302.0 of the Schedule				
	for Gas Service is the higher of			per therm or \$2. ket price	.50 per therm plus
E.	Capacity Release Service The rate per therm applicable to Capacity Release Service is		4.8 c	cents per therm	
F.				-	
	The percentage to be applied to a customer's				
	daily transportation quantity to determine the				
	quantity of gas to be retained by the				
	Company as an allowance for losses is		3.0%		
G.	Firm Transportation Service -				
	Capacity Balancing Service				
	The firm transportation base rates for Capacity				
	Balancing Service are subject to the following				
	adjustments:				

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## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or <u>Equal to 50%</u>		Applicable To Customer Load Factors Greater <u>Than 70%</u>	
1.	An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	(	0.3000) cent	(2.3000) cent	(6.0000) cents	(8.5000) cents
2.	An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(	0.6410) cent	(0.6410) cent	(0.6410) cent	(0.6410) cent
3.	An adjustment per therm from the electric and steam departments	(	1.7630) cents	(1.7630) cents	(1.7630) cents	(1.7630) cents
4.	An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0	(	0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
5.	A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service		0 cent	0 cent	0 cent	0 cent
6.	A Research and Development Surcharge .		0.1040 cent	0.1040 cent	0.1040 cent	0.1040 cent

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO.9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO.9 OF THE SCHEDULE FOR GAS SERVICE

		Applicable To Customer Load Applicable To Customer Load Factors Less Tha or Equal to 40%			Applicable To Customer Load Factors Greater <u>Than 70%</u>	
7.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		(0.6609) cent	(0.6609) cent	( 0.6609) cent	( 0.6609) cent
8.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>City of New York</b> Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7$ )		(2.7411) cents	(4.7411) cents (	8.4411) cents	(10.9411) cents
9.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for <b>County of Westchester</b> Customers (Lines $1 + 2 + 3 + 4 + 5 + 6$ )		(2.0802) cents	(4.0802) cents	(7.7802) cents	(10.2802) cents

#### Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BY \_\_\_

Joel H. Charkow Director Rate Engineering Department

Dated: December 28, 2001