

..DID: 18810
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 35
 INITIAL EFFECTIVE DATE: 05/02/02
 STAMPS:
 Cancelled by Statement FTR Number 36 Effective 06/03/2002
 RECEIVED: 04/25/02 STATUS: Cancelled EFFECTIVE: 05/02/02
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf	
Balancing Adjustment	\$0.0000	
Interim Backout credit	(\$0.0150)	
Propane Service	\$0.0000	
R&D Surcharge	\$0.0016	
Gas Supplier Refunds	\$0.0000	
Interruptible Profit	(\$0.0009)	
Capacity Release Credit	(\$0.0063)	
Transition Surcharge	\$0.0038	
Transportation Demand Adjustment monthly	-\$0.0206	
Transportation Demand Adjustment Bi-monthly	-\$0.0199	
Transportation Demand Adjustment - Third Party Capacity		-\$0.0143
Transportation Demand Adjustment Bi-monthly - Third Party Capacity		-\$0.0137
Capacity Release Surcharge	\$2.7566	
Capacity Release Surcharge - Bimonthly	\$2.7593	
Cost of Storage Service	\$0.7959	
Cost of Storage Service- Bimonthly	\$0.7964	
Cost of Storage Space	\$0.0032	
Cost of Storage Space- Bimonthly	\$0.0032	
Cost of Peaking Service	\$0.1962	
Cost of Peaking Service- Bimonthly	\$0.1962	
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.5819	

Issued by:A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting