

..DID: 18810  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 35  
 INITIAL EFFECTIVE DATE: 05/02/02  
 STAMPS:  
 Cancelled by Statement FTR Number 36 Effective 06/03/2002  
 RECEIVED: 04/25/02 STATUS: Cancelled EFFECTIVE: 05/02/02  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment TDA \$/Ccf

Balancing Adjustment	\$0.0000
Interim Backout credit	(\$0.0150)
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0009)
Capacity Release Credit	(\$0.0063)
Transition Surcharge	\$0.0038

Transportation Demand Adjustment monthly -\$0.0206

Transportation Demand Adjustment Bi-monthly -\$0.0199

Transportation Demand Adjustment - Third Party Capacity -\$0.0143

Transportation Demand Adjustment Bi-monthly - Third Party Capacity -\$0.0137

Capacity Release Surcharge	\$2.7566
Capacity Release Surcharge - Bimonthly	\$2.7593

Cost of Storage Service	\$0.7959
Cost of Storage Service- Bimonthly	\$0.7964

Cost of Storage Space	\$0.0032
Cost of Storage Space- Bimonthly	\$0.0032

Cost of Peaking Service	\$0.1962
Cost of Peaking Service- Bimonthly	\$0.1962

Service Classification No. 11 (\$/Ccf)

Weighted Average Cost of Gas -110%	\$0.5819
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Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting