..DID: 12416 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 21 INITIAL EFFECTIVE DATE: 08/01/00 STAMPS: Cancelled by Statement ITR Number 22 Effective 09/01/2000 RECEIVED: 07/28/00 STATUS: Cancelled EFFECTIVE: 08/01/00

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

			Applicable To County of Westchester Customers	Applica City of Custom	New York		
A.	Dai The Dail	n Transportation Service - Load Following Service, ly Delivery Service, and Daily Cashout Service firm transportation base rates for Load Following Servi ly Delivery Service, and Daily Cashout Service are subje the following adjustments:	ce				
	1.	An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service		(1.3372)	cents	(1.337	2) cents
	2.	An adjustment per therm from the electric and steam departments		(2.3293)	cents	(2.329	3) cents
	3.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service		0 се	ent	0	cent
	4.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		0 се	ent	(0.664	9) cent
	5.	A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service		0.0502	cent	0.0502	2 cent
	6.	A Research and Development Surcharge		0.0360	cent	0.036	0 cent
	7.	The total rate adjustment per therm to firm base transportation rates (Lines $1 + 2 + 3 + 4 + 5 + 6$) [*]		(3.5803)	cents	(4.245	2) cents
COI INI	KT: P MPA	SC NO: 9 GAS NY: CONSOLIDATED EDISON COMPANY OF NEW . EFFECTIVE DATE: 08/01/00 S:	VYORK, INC.			TEME	TYPE: ITR NT NO: 21 GE 2 OF 8

^{*}For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

	RESIDENTIAL lso applicable to the non-residential age of customers who are exempt	NO	N-RESIDENTIAL
fr	om the Petroleum Business Tax)		
	cents/therm	C	ents/therm
(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service:			
New York City			
6.7536 Percent*		25.42	9.07
County of Westchester			
4.1606 Percent*		27.12	10.37
5.2484 Percent*		26.40	9.82
7.4938 Percent*		24.96	8.72
(b) Applicable to Customers eligible for SC 12 - <i>Priority C</i> Service:			
<u>New York City</u>			
6.7536 Percent*		16.35	8.87
County of Westchester			
4.1606 Percent*		17.82	10.16
5.2484 Percent*		17.20	9.61
7.4938 Percent*		15.94	8.51
D:			
XT: PSC NO: 9 GAS			STATEMENT TYPE: IT
MPANY: CONSOLIDATED EDISON COMPAN	Y OF NEW YORK, IN	C.	STATEMENT NO: 2
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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

	RESIDENTIAL (also applicable to the non-residential usage of customers who are exempt	NON	-RESIDENTIAL
	from the Petroleum Business Tax) cents/therm		
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service:	cents/uterni		
New York City			
6.7536 Percent*		10.54	8.67
County of Westchester			
4.1606 Percent*		11.87	9.76
5.2484 Percent*		11.30	9.41
7.4938 Percent*		10.17	8.31
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service:			
New York City			
6.7536 Percent*		10.34	8.47
County of Westchester			
4.1606 Percent*		11.67	9.76
5.2484 Percent*		11.10	9.21
7.4938 Percent*		9.97	8.11

*Applicable Percentage Increases in Rates and Charges are explained on Leaf No. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

- 2. The base transportation rates for therm or equivalent therm usage applicable to existing customers currently classified as SC 12-Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 month, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows: (a) Applicable to *Priority F* customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon 18.00 cents per therm (b) Applicable to *Priority G* customers with weighted average alternate fuel costs less than 70 cents per gallon 15.00 cents per therm

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:

		<u>3 Year Term</u>	5 Year Term	
(a)	Priority I Greater than 21.6 therms of annual usage per dollar (\$) of capital costs		4.50 cents per therm	6.00 cents per therm
(b)	Priority J Greater than or equal to 14.2 therms of annual usage and less than or equal to 21.6 therms of annual usage per dollar (\$) of capital cost		6.00 cents per therm	8.00 cents per therm
(c)	Priority K Greater than or equal to 12.5 therms of annual usage and less than 14.2 therms of annual usage per dollar (\$) of capital cost 10.50 cents per therm		7.50 cents per therm	

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C. Off-Peak Firm Service

C.					
	The base transportation rates per therm				
	applicable to off-peak firm transportation				
	customers as explained on Leaf Nos. 275.0 - 276.0				
	of the Schedule for Gas Service, as follows:				
	of the Schedule for Gas Service, as follows.	1 Veen	2 Veen	2 Vacan	
		<u>1 Year</u>	<u>2 Years</u>	<u>3 Years</u>	
		(cents)	(cents)	(cents)	
	First 500,000 therms per month	••	8.0000	7.5000	7.0000
	Excess over 500,000 therms per month		7.0000	6.5000	6.0000
	·				
	Unauthorized Use Charge				
	The charge per therm applicable to				
	unauthorized gas use by interruptible or				
	off-peak firm transportation customers,				
	as explained in SC 9 of the Schedule				
	for Gas Service is		\$4.50	per therm	
E.	Capacity Release Service				
	The rate per therm applicable to				
	Capacity Release Service is		56	onto par tharm	
		••	5.0 0	ents per therm	
-					
F.	- J				
	The percentage to be applied to a customer's				
	daily transportation quantity to determine the				
	quantity of gas to be retained by the				
	Company as an allowance for losses is		3.2%		
	Company as an anowance for losses is	•••	5.270		
G	Firm Transportation Service -				
Ű.	-				
	Capacity Balancing Service				
	The firm transportation base rates for Capacity				
	Balancing Service are subject to the following				

adjustments:

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		Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or <u>Equal to 50%</u>		Applicable To Customer Load Factors Greater <u>Than 70%</u>	
1.	An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	4	4.1000 cents	1.4000 cents	(3.3000) cents	(6.7000) cents
2.	An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(1	1.3372) cents	(1.3372) cents	(1.3372) cents	(1.3372) cents
3.	An adjustment per therm from the electric and steam departments		2.3293) cents	(2.3293) cents	(2.3293) cents	(2.3293) cents
4.	A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	C) cent	0 cent	0 cent	0 cent
5.	An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0	C).5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
6.	A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the					

	Schedule for Gas Service	0.0502 cent	0.0502 cent	0.0502 cent	0.0502 cent
7.	A Research and Development Surcharge	0.0360 cent	0.0360 cent	0.0360 cent	0.0360 cent
COMPA	PSC NO: 9 GAS ANY: CONSOLIDATED EDISON COMPANY OF NEV L EFFECTIVE DATE: 08/01/00 PS:	V YORK, INC.			IENT TYPE: ITR FEMENT NO: 21 PAGE 8 OF 8

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		Applicable To Customer Load Applicable To Customer Load Factors Less Tha or Equal to 40%			Applicable To Customer Load Factors Greater <u>Than 70%</u>	-
8.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service		(0.6649) cent	(0.6649) cent	(0.6649) cent	(0.6649) cent
9.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for City of New York Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7 + 8$)		0.3746 cent	(2.3254) cents	(7.0254) cents	(10.4254) cents
10.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for County of Westchester Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7$)		1.0395 cent	(1.6605) cents	(6.3605) cents	(9.7605) cents

Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BY ______ Joel H. Charkow

Director Rate Engineering Department

Dated: July 28, 2000