Received: 07/27/2001 Status: CANCELLED Effective Date: 08/01/2001

..DID: 16266

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 42

INITIAL EFFECTIVE DATE: 08/01/01

STAMPS:

Cancelled by Statement GTR Number 43 Effective 09/01/2001

RECEIVED: 07/27/01 STATUS: Cancelled EFFECTIVE: 08/01/01

EFFECTIVE: Page 1 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2001 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

,	Transportation Service Classification No. 13M						
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$0.0000	\$0.0000	\$0.0000	\$(0.0252)	\$0.0000
Plus: Amount applicable during the period January 1, 2001 through December 31, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
Amount applicable during the period July 1, 2000 through June 30, 2001for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0125	\$0.0125	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$2.6796	\$2.1277	\$1.3373	\$1.0083	\$0.7017	\$0.3029	\$0.4646
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2001.

## III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.5364 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

## Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

#### Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 27, 2001

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2001 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

	Transpo	ortation Serv	ice Classifica	tion No. 13L	) - 2% Imbaia	nce Toleranc	e
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00

Received: 07/27/2001 Status: CANCELLED Effective Date: 08/01/2001

Base l	Base Rate per Mcf		\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$0.0000	\$0.0000	\$0.0000	\$(0.0252)	\$0.0000
Plus:	Amount applicable during the period January 1, 2001 through December 31, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
	Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
	Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0125	\$0.0125	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total	,		\$2.0535	\$1.2631	\$0.9341	\$0.6275	\$0.2726	
	Base Rate, Per Mcf	\$2.6054						\$0.3904
Mının	num Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2001.

#### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.5364 /Mcf per daily quantity released per month.

## TC-R through TC-4.1 - Default Rate

## Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

#### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 27, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2001 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13D - 10% Imbalance Tolerance						
,	Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
1	Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
	Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
	Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
]	Plus: Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$0.0000	\$0.0000	\$0.0000	\$(0.0252)	\$0.0000

Plus: Amount applicable during the period January 1, 2001 through

Received: 07/27/2001

Status: CANCELLED Effective Date: 08/01/2001

	31, 2001 for R & D Funding Mechanism pursuant to on Order in Case 99-G-1369	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
June 30, 20	oplicable during the period July 1, 2000 through 001 for Take or Pay Reconciliation pursuant to formation Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
through Ju	pplicable during the period August 1, 2000 ly 31, 2001 for transportation transition cilitation pursuant to General Information 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
cost from t	pplicable for the recovery of current transition ransportation customers in accordance with ission's Order in Case 93-G-0932 issued on 1999	\$0.0125	\$0.0125	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, p		\$2.6796	\$2.1277	\$1.3373	\$1.0083	\$0.7017	\$0.3029	\$0.4646
Minimum Allowa	ble Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2001.

## III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.5364 /Mcf per daily quantity released per month.

## TC-R through TC-4.1 - Default Rate

## Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

#### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 27, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2001
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13M						
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494
Plus: Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$0.0000	\$0.0000	\$0.0000	\$(0.0252)	\$0.0000
Plus: Amount applicable during the period January 1, 2001 through December 31, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
Amount applicable during the period July 1, 2000 through							

Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to

Received: 07/27/2001 Effective Date: 08/01/2001

	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
	Amount applicable during the period August 1, 2001 through August 31, 2001 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935
	Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0125	\$0.0125	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
m . 1		,	,	,	,	,	,	,
	Base Rate, per Mcf num Allowable Rate	\$2.8225 \$0.1000	\$2.2706 \$0.1000	\$1.4802 \$0.1000	\$1.1512 \$0.1000	\$0.8446 \$0.1000	\$0.4458 \$0.1000	\$0.6075 \$0.1000
IVIIIIII	num Amowable Kate	$\phi 0.1000$	φυ.1000	φυ.1000	φυ.1000	φυ.1000	φυ.1000	φ0.1000

Status: CANCELLED

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective August 1, 2001.

## Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.5364 /Mcf per daily quantity released per month.

## TC-R through TC-4.1 - Default Rate

## Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

## Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: July 27, 2001

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2001 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

-/	Summary of Machine and Minimum 1 mo Walle 1 mees							
		Transpor	tation Service	e Classificat	ion No. 13D	- 2% Imbala	nce Toleranc	e
T	nriff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
M	inimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)		\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
В	lling Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
В	ase Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Pl	us: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494
Pl	us: Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$0.0000	\$0.0000	\$0.0000	\$(0.0252)	\$0.0000
Pl	us: Amount applicable during the period January 1, 2001 through							
	December 31, 2001 for R & D Funding Mechanism pursuant to							
	Commission Order in Case 99-G-1369	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
	Amount applicable during the period July 1, 2000 through							
	June 30, 2001 for Take or Pay Reconciliation pursuant to							
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
	Amount applicable during the period August 1, 2001 through							
	August 31, 2001 for Transition Cost Surcharge pursuant to							
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935

Received: 07/27/2001 Status: CANCELLED Effective Date: 08/01/2001

Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas \$0.0000 \$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052) \$0.0000 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on \$0.0000 March 28, 1999 \$0.0125 \$0.0125 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$1.0770 Total Base Rate, Per Mcf \$2.7483 \$2 1964 \$1,4060 \$0.7704 \$0.4155 \$0.5333 Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2001.

## III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.5364 /Mcf per daily quantity released per month.

## TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 27, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2001
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

-)	<del></del>	Transpor	rtation Servic	e Classificat	ion No. 13D	- 10% Imbal	ance Toleran	ice
Tariff	Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billin	g Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Base l	Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494	\$0.0494
Plus:	Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$0.0000	\$0.0000	\$0.0000	\$(0.0252)	\$0.0000
Plus:	Amount applicable during the period January 1, 2001 through December 31, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369  Amount applicable during the period July 1, 2000 through	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
	June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
	Amount applicable during the period August 1, 2001 through August 31, 2001 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935
	Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)

Received: 07/27/2001

Status: CANCELLED Effective Date: 08/01/2001

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

March 28, 1999	\$0.0125	\$0.0125	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$2.8225	\$2.2706	\$1.4802	\$1.1512	\$0.8446	\$0.4458	\$0.6075
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective August 1, 2001.

#### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$15.5364 /Mcf per daily quantity released per month.

## TC-R through TC-4.1 - Default Rate

## Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

#### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: July 27, 2001

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)