

..DID: 20302
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 40
 INITIAL EFFECTIVE DATE: 08/31/02
 STAMPS:
 Cancelled by Statement IGR Number 41 Effective 09/30/2002
 RECEIVED: 08/23/02 STATUS: Cancelled EFFECTIVE: 08/31/02
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.1760
Plus Gas Supply Charge	\$0.5667
	\$0.7427

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.3300
Transportation Component	\$0.0660
	\$0.3960

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.3300
Transportation Component	\$0.1200
	\$0.4500

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3300
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.3400

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
Net Billing Rate - General	\$0.4300	\$0.4700	\$0.5500

Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.3300
--	----------

Transportation Component	\$0.0660	\$0.0660	\$0.0660
NET BILLING - TRANSMISSION	\$0.3960	\$0.3960	\$0.3960

Assignable Commodity Cost of Purchased Gas	\$0.3300
--	----------

Transportation Component	\$0.1000	\$0.1200	\$0.1200
NET BILLING - DISTRIBUTION	\$0.4300	\$0.4500	\$0.4500

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting