

..DID: 20674
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 41
 INITIAL EFFECTIVE DATE: 10/31/02
 STAMPS:
 Cancelled by Statement FTR Number 42 Effective 12/02/2002
 RECEIVED: 10/24/02 STATUS: Cancelled EFFECTIVE: 10/31/02
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

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|--|------------|-----------|
| Transportation Demand Adjustment | TDA \$/Ccf | |
| Balancing Adjustment | \$0.0000 | |
| Interim Backout credit | \$0.0000 | |
| Propane Service | \$0.0000 | |
| R&D Surcharge | \$0.0016 | |
| Gas Supplier Refunds | \$0.0000 | |
| Interruptible Profit | (\$0.0079) | |
| Capacity Release Credit | (\$0.0013) | |
| Transition Surcharge | \$0.0000 | |
| Transportation Demand Adjustment monthly | | -\$0.0077 |
| Transportation Demand Adjustment Bi-monthly | | -\$0.0004 |
| Transportation Demand Adjustment - Third Party Capacity | | -\$0.0063 |
| Transportation Demand Adjustment Bi-monthly - Third Party Capacity | | \$0.0009 |
| Capacity Release Surcharge | | \$2.6246 |
| Capacity Release Surcharge - Bimonthly | | \$2.6978 |
| Cost of Storage Service | | \$0.7282 |
| Cost of Storage Service- Bimonthly | | \$0.7279 |
| Cost of Storage Space | | \$0.0026 |
| Cost of Storage Space- Bimonthly | | \$0.0026 |
| Cost of Peaking Service | | \$0.1962 |
| Cost of Peaking Service- Bimonthly | | \$0.1962 |
| Service Classification No. 11 (\$/Ccf) | | |
| Weighted Average Cost of Gas -110% | | \$0.6090 |
| Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting | | |