..DID: 13144

..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 16

INITIAL EFFECTIVE DATE: 09/30/00

STAMPS:

Cancelled by Statement IGR Number 17 Effective 10/31/2000

RECEIVED: 09/26/00 STATUS: Cancelled EFFECTIVE: 09/30/00

STATEMENT OF INTERRUPTIBLE GAS RATES

APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PE	R 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2		\$0.4872
Plus Gas Cost Adjustment ( Statemer	nt No.15)	\$0.2365
		\$0.7237

Customers Eligible for S.C. No. 11 Service - Transmission Assignable Commodity Cost of Purchased Gas Transportation Component	\$0.6190 \$0.5540 \$0.0650
Customers Eligible for S.C. No. 11 Service - Distribution Assignable Commodity Cost of Purchased Gas Transportation Component	\$0.6730 \$0.5540 \$0.1190
2 MINIMUM ALLOWARLE RATE (\$/Caf)	

2. MINIMUM ALLOWABLE RATE (\$/CCL)	
Assignable Commodity Cost of Purchased Gas	\$0.5540
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	¢n 5640

## RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.5640	\$0.6200	\$0.7000
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.5540	\$0.5540	\$0.5540
Transportation Component	\$0.0100	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.5640	\$0.6190	\$0.6190
Transportation Component	\$0.0100	\$0.0660	\$0.1190
NET BILLING - DISTRIBUTION	\$0.5640	\$0.6200	\$0.6730

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting