

..DID: 17535  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 29  
 INITIAL EFFECTIVE DATE: 11/01/01  
 STAMPS: Issued in Compliance with Order in C.00-G-1274 dated October 25, 2001  
 Cancelled by Statement FTR Number 30 Effective 12/03/2001  
 RECEIVED: 10/31/01 STATUS: Cancelled EFFECTIVE: 11/01/01  
 STATEMENT OF FIRM GAS TRANSPORTATION RATES  
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
 RATE PER 100 CUBIC FEET

	Before November 1, 2001	On & After November 1, 2001
Transportation Demand Adjustment		
Balancing Adjustment	\$0.00000	\$0.00000
Interim Backout credit	\$0.00000	(\$0.01500)
Propane Service	\$0.00001	\$0.00000
R&D Surcharge	\$0.00110	\$0.00110
Gas Supplier Refunds	\$0.00000	\$0.00000
Interruptible Profit	(\$0.00373)	(\$0.01667)
Capacity Release Credit	(\$0.00238)	(\$0.00162)
Transition Surcharge	\$0.00157	\$0.00000
Transportation Demand Adjustment monthly	(\$0.00343)	(\$0.03219)
Transportation Demand Adjustment Bi-monthly	(\$0.00288)	(\$0.03219)
Transportation Demand Adjustment - Third Party Capacity		
	(\$0.00105)	(\$0.03057)
Capacity Release Surcharge	\$2.58459	\$2.69743
Capacity Release Surcharge - Bimonthly	\$2.58502	\$2.69743
Cost of Storage Service	\$0.94154	\$0.77388
Cost of Storage Service- Bimonthly	\$0.94020	\$0.77388
Cost of Storage Space	\$0.00316	\$0.00316
Cost of Storage Space- Bimonthly	\$0.00316	\$0.00316
Cost of Peaking Service	\$0.19515	\$0.19623
Cost of Peaking Service- Bimonthly	\$0.19515	\$0.19623
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.57041	\$0.58025
Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting		