Received: 11/28/2000 Status: CANCELLED Effective Date: 12/01/2000

..DID: 13907

..TXT: PSC NO: 8 GAS STATEMENT TYPE: DTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 33

INITIAL EFFECTIVE DATE: 12/01/00

STAMPS:

Cancelled by Statement DTR Number 34 Effective 01/01/2001

RECEIVED: 11/28/00 STATUS: Cancelled EFFECTIVE: 12/01/00

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## STATEMENT OF DEMAND TRANSFER RECOVERY RATE

Effective With Usage During Billing Period Commencing December 1, 2000 Applicable to Usage Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Pursuant to Service Classification No. 19 of National Fuel Gas Distribution Corporation's P.S.C. No. 8, incremental storage gas transfer rate shall be the sum of

- (1) the higher of,
  - (a) The Company's fiscal year weighted average cost of gas (including all pipeline demand and storage costs) = \$6.7294 /Mcf, or
  - (b) the market price of gas on the day of storage transfer determined by reference to Gas Daily Index, "Daily Price Survey" for "Appalachia" and "CNG North Point" plus all transportation costs to the Company's City Gate,

and

(2) Demand Transfer Recovery Rate ("DTR rate") = \$1.2300 /Mcf

Date: November 28, 2000

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)