

..DID: 12078
 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR
 COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 19
 INITIAL EFFECTIVE DATE: 06/01/00
 STAMPS:
 Cancelled by Statement ITR Number 20 Effective 07/01/2000
 RECEIVED: 05/30/00 STATUS: Cancelled EFFECTIVE: 06/01/00

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9
 OF THE SCHEDULE FOR GAS SERVICE**

	<u>Applicable To County of Westchester Customers</u>	<u>Applicable To City of New York Customers</u>
A. Firm Transportation Service - Load Following Service, Daily Delivery Service, and Daily Cashout Service		
The firm transportation base rates for Load Following Service Daily Delivery Service, and Daily Cashout Service are subject to the following adjustments:		
1. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the Schedule for Gas Service	(1.5173) cents	(1.5173) cents
2. An adjustment per therm from the electric and steam departments	(2.1754) cents	(2.1754) cents
3. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0 cent	0 cent
4. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	0 cent	(0.6377) cent
5. A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	0.0410 cent	0.0410 cent
6. A Research and Development Surcharge	0.0360 cent	0.0360 cent
7. The total rate adjustment per therm to firm base transportation rates (Lines 1 + 2 + 3 + 4 + 5 + 6)*	(3.6157) cents	(4.2534) cents

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*For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

- (a) Applicable to Customers eligible for SC 12 - *Priority AB* Service 14.00
- (b) Applicable to Customers eligible for SC 12 - *Priority C* Service 9.65
- (c) Applicable to Customers eligible for SC 12 - *Priority D* Service 7.20
- (d) Applicable to Customers eligible for SC 12 - *Priority E* Service 7.00

2. The base transportation rates for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12-*Priority AB* Service and *Priority C* Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:

- (a) Applicable to *Priority F* customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon 18.00 cents per therm
- (b) Applicable to *Priority G* customers with weighted average alternate fuel costs less than 70 cents per gallon 15.00 cents per therm

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3. The *Priority H* transportation rate for therm or equivalent therm usage applicable to **existing** customers currently classified as SC 12- Priority D Service and any other SC 12 Rate 1 customers who meet the eligibility requirements for Priority D Service, who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual-fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was less than 66 cents per gallon 8.10 cents per therm

4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:

3 Year Term 5 Year Term

(a) <i>Priority I</i> Greater than 21.6 therms of annual usage per dollar (\$) of capital costs	4.50 cents per therm	6.00 cents per therm
(b) <i>Priority J</i> Greater than or equal to 14.2 therms of annual usage and less than or equal to 21.6 therms of annual usage per dollar (\$) of capital cost	6.00 cents per therm	8.00 cents per therm

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3 Year Term 5 Year Term

(c) *Priority K*

Greater than or equal to 12.5 therms of
 annual usage and less than 14.2 therms of annual
 usage per dollar (\$) of capital cost 7.50 cents per therm
 10.50 cents per therm

C. Off-Peak Firm Service

The base transportation rates per therm
 applicable to off-peak firm transportation
 customers as explained on Leaf Nos. 275.0 - 276.0
 of the Schedule for Gas Service, as follows:

	<u>1 Year</u> (cents)	<u>2 Years</u> (cents)	<u>3 Years</u> (cents)
First 500,000 therms per month		8.0000	7.5000
Excess over 500,000 therms per month		7.0000	6.0000

D. Unauthorized Use Charge

The charge per therm applicable to
 unauthorized gas use by interruptible or
 off-peak firm transportation customers,
 as explained in SC 9 of the Schedule
 for Gas Service is \$4.50 per therm

E. Capacity Release Service

The rate per therm applicable to
 Capacity Release Service is 5.6 cents per therm

F. System Loss Factor

The percentage to be applied to a customer's
 daily transportation quantity to determine the
 quantity of gas to be retained by the
 Company as an allowance for losses is 3.2%

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Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater Than 70%
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**G. Firm Transportation Service -
Capacity Balancing Service**

The firm transportation base rates for Capacity Balancing Service are subject to the following adjustments:

1. An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	2.5000 cents	0.0000 cent	(4.2000) cents	(7.3000) cents
2. An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(1.5173) cents	(1.5173) cents	(1.5173) cents	(1.5173) cents
3. An adjustment per therm from the electric and steam departments	(2.1754) cents	(2.1754) cents	(2.1754) cents	(2.1754) cents
4. A surcharge per therm related to the recovery of gas pipeline transition costs, as explained on Leaf No. 162.0 of the Schedule for Gas Service	0 cent	0 cent	0 cent	0 cent
5. An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0	0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent

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	<u>Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%</u>	<u>Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%</u>	<u>Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%</u>	<u>Applicable To Customer Load Factors Greater Than 70%</u>	
6. A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service	0.0410 cent	0.0410 cent	0.0410 cent	0.0410 cent	0.0410 cent
7. A Research and Development Surcharge	0.0360 cent	0.0360 cent	0.0360 cent	0.0360 cent	0.0360 cent
8. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	(0.6377) cent	(0.6377) cent	(0.6377) cent	(0.6377) cent	(0.6377) cent
9. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for City of New York Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7 + 8)	(1.2336) cents	(3.7336) cents	(7.9336) cents	(11.0336) cents	
10. The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for County of Westchester Customers (Lines 1 + 2 + 3 + 4 + 5 + 6 + 7)	(0.5959) cent	(3.0959) cents	(7.2959) cents	(10.3959) cents	

Filed for **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

BY _____
Joel H. Charkow
Director
Rate Engineering Department

Dated: May 30, 2000