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 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 34
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 Cancelled by Statement GTR Number 35 Effective 01/01/2001
 RECEIVED: 11/28/00 STATUS: Cancelled EFFECTIVE: 12/01/00
 EFFECTIVE:
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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2000
 Applicable to Billings Under Service Classification No. 13M
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M						
	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$(0.3530)	\$(0.2409)	\$(0.1452)	\$(0.1025)	\$(0.1017)	\$(0.0252)	\$(0.0506)
Plus: Amount applicable during the period May 1, 2000 through April 30, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042
Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)
Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0295	\$0.0295	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110
Total Base Rate, per Mcf	\$2.3565	\$1.9167	\$1.2016	\$0.9153	\$0.6095	\$0.3124	\$0.4235
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2000.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$16.6353 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate
Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.
 Date: November 28, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
 (Name of Officer, Title, Address)

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2000
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 2% Imbalance Tolerance						
	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00

Base Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$(0.3530)	\$(0.2409)	\$(0.1452)	\$(0.1025)	\$(0.1017)	\$(0.0252)	\$(0.0506)
Plus: Amount applicable during the period May 1, 2000 through April 30, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042
Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)
Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0295	\$0.0295	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110
Total Base Rate, Per Mcf	<u>\$2.2823</u>	<u>\$1.8425</u>	<u>\$1.1274</u>	<u>\$0.8411</u>	<u>\$0.5353</u>	<u>\$0.2821</u>	<u>\$0.3493</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2000.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$16.6353 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2000
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 10% Imbalance Tolerance						
	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$(0.3530)	\$(0.2409)	\$(0.1452)	\$(0.1025)	\$(0.1017)	\$(0.0252)	\$(0.0506)
Plus: Amount applicable during the period May 1, 2000 through							

April 30, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042
Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)
Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0295	\$0.0295	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110
Total Base Rate, per Mcf	<u>\$2.3565</u>	<u>\$1.9167</u>	<u>\$1.2016</u>	<u>\$0.9153</u>	<u>\$0.6095</u>	<u>\$0.3124</u>	<u>\$0.4235</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2000.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$16.6353 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2000
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13M					
	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240
Plus: Revenue Credit in Case 00-G-1495	\$(0.3530)	\$(0.2409)	\$(0.1452)	\$(0.1025)	\$(0.1017)	\$(0.0252)
Plus: Amount applicable during the period May 1, 2000 through April 30, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042
Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)

Amount applicable during the period December 1, 2000 through December 31, 2000 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207
Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0295	\$0.0295	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110
Total Base Rate, per Mcf	<u>\$2.4772</u>	<u>\$2.0374</u>	<u>\$1.3223</u>	<u>\$1.0360</u>	<u>\$0.7302</u>	<u>\$0.4331</u>	<u>\$0.5442</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2000.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$16.6353 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 28, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2000
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 2% Imbalance Tolerance						
	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$(0.3530)	\$(0.2409)	\$(0.1452)	\$(0.1025)	\$(0.1017)	\$(0.0252)	\$(0.0506)
Plus: Amount applicable during the period May 1, 2000 through April 30, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042
Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)
Amount applicable during the period December 1, 2000 through December 31, 2000 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207

Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$0.0000 \$0.0000 \$(0.0003) \$(0.0003) \$(0.0003) \$(0.0003) \$(0.0003)

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0295 \$0.0295 \$0.0110 \$0.0110 \$0.0110 \$0.0110 \$0.0110

Total Base Rate, Per Mcf

\$2.4030 \$1.9632 \$1.2481 \$0.9618 \$0.6560 \$0.4028 \$0.4700

Minimum Allowable Rate

\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2000.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$16.6353 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2000
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class	Transportation Service Classification No. 13D - 10% Imbalance Tolerance						
	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$(0.3530)	\$(0.2409)	\$(0.1452)	\$(0.1025)	\$(0.1017)	\$(0.0252)	\$(0.0506)
Plus: Amount applicable during the period May 1, 2000 through April 30, 2001 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042	\$0.0042
Amount applicable during the period July 1, 2000 through June 30, 2001 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)	\$(0.0013)
Amount applicable during the period December 1, 2000 through December 31, 2000 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207	\$0.1207
Amount applicable during the period August 1, 2000 through July 31, 2001 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)	\$(0.0003)

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

	<u>\$0.0295</u>	<u>\$0.0295</u>	<u>\$0.0110</u>	<u>\$0.0110</u>	<u>\$0.0110</u>	<u>\$0.0110</u>	<u>\$0.0110</u>
Total Base Rate, per Mcf	<u>\$2.4772</u>	<u>\$2.0374</u>	<u>\$1.3223</u>	<u>\$1.0360</u>	<u>\$0.7302</u>	<u>\$0.4331</u>	<u>\$0.5442</u>
Minimum Allowable Rate	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2000.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$16.6353 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2000

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)