Received: 11/28/2001 Status: CANCELLED Effective Date: 12/01/2001

..DID: 17768

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 46

INITIAL EFFECTIVE DATE: 12/01/01

STAMPS:

Cancelled by Statement GTR Number 47 Effective 01/01/2002

EFFECTIVE: Page 1 of 6

# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M						
Tariff	Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May) \$3,000,00		\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00		\$3,000.00
Minim	um Charge (June-September) \$3,000.00	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00		\$3,000.00
Base	Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 00-G-1495	\$(0.1142)	\$(0.0823)	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
Plus:	Amount applicable during the period January 1, 2001 throu December 31, 2001 for R & D Funding Mechanism pursua Commission Order in Case 99-G-1369		\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
	Amount applicable during the period July 1, 2001 through June 30, 2002 .for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
	Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0044	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
* 1		\$2.5766 \$0.1000	\$2.0566 \$0.1000	\$1.2960 \$0.1000	\$0.9791 \$0.1000	\$0.6728 \$0.1000	\$0.3209 \$0.1000	\$0.4499 \$0.1000

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2001.

#### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.4985 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 28, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Status: CANCELLED Effective Date: 12/01/2001

I) Summary of Maximum and Minimum Allowable Prices								
					13D - 2% Im			
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00		\$3,000.00	
\$3,000.00	<b>#40.00</b>	<b>040 47</b>	<b>#450.00</b>	<b>#</b> 200 00	<b>C4 400 00</b>		<b>#</b> 2 222 22	
Minimum Charge (June-September) \$3,000.00	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00		\$3,000.00	
φ3,000.00								
Base Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863	
	*	,	•	*	*	*	*	
Plus: Revenue Credit in Case 00-G-1495	\$(0.1142)	\$(0.0823)	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)	
	_							
Plus: Amount applicable during the period January 1, 2001 thro								
December 31, 2001 for R & D Funding Mechanism pursu Commission Order in Case 99-G-1369	ant to \$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	
Commission Order in Case 99-G-1309	ф0.0104	φυ.0104	φ0.010 <del>4</del>	\$0.0104	φυ.υ104	φυ.υ104	<b>\$0.0104</b>	
Amount applicable during the period July 1, 2001 through								
June 30, 2002 for Take or Pay Reconciliation pursuant to								
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	
Amount applicable during the period August 1, 2001								
through July 31, 2002 for transportation transition								
cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	¢(0,0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	
Leal NOS. 63 & 60 OF P.S.C. NO 6 - Gas	φυ.υυυυ	φυ.υυυυ	\$(0.0032)	\$(0.0052)	\$(0.0052)	\$(0.0052)	φ(U.UU32)	
Amount applicable for the recovery of current transition								
cost from transportation customers in accordance with								
the Commission's Order in Case 93-G-0932 issued on								
March 28, 1999	\$0.0044	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
	\$2.5024						•	
Total Base Rate, Per Mcf		<u>\$1.9824</u>	<u>\$1.2218</u>	<u>\$0.9049</u>	<u>\$0.5986</u>	<u>\$0.2906</u>	<u>\$0.3757</u>	
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	
WILLIAMOWADIE NAIE	φυ.1000	φυ. 1000	φυ. 1000	φυ. 1000	φυ. 1000	φυ. 1000	<u>φυ. 1000</u>	

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2001.

# III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.4985 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Received: 11/28/2001 Status: CANCELLED Effective Date: 12/01/2001

	Transportation Service Classification No. 13D - 10% Imbalance To						
Tariff Class Minimum Charge (October - May)	<u>TC-R</u> \$12.92	TC-1.0 \$16.47	TC-1.1 \$300.00	TC-2.0 \$600.00	TC-3.0 \$1,400.00	TC-4.0	TC-4.1 \$3,000.00
\$3,000.00	Ψ12.92	ψ10.47	ψ500.00	φ000.00	ψ1,400.00		ψ5,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00		\$3,000.00
\$3,000.00							
Base Rate per Mcf		\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 00-G-1495	\$(0.1142)	\$(0.0823)	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
Plus: Amount applicable during the period January 1, 2001 thro							
December 31, 2001 for R & D Funding Mechanism pursu Commission Order in Case 99-G-1369	ant to \$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
	•	ψοισ το τ	ψοιστο.	ψοισισι	φοισίο.	ψοισισι	Ψ0.0.0.
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to							
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
Amount applicable during the period August 1, 2001							
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition							
cost reconciliation pursuant to General Information			<b>4</b> (2.222)	<b>^</b> ()	<b>4</b> (2.222)	<b>^</b> />	<b>^</b> ()
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition							
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on							
March 28, 1999	\$0.0044	\$0.0044	\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	<u>\$0.0000</u>
Total Base Rate, per Mcf		\$2.0566	\$1.2960	\$0.9791	\$0.6728	\$0.3209	\$0.4499
rotal Base reats, por triol	\$2.5766		<u>Ψ1.2000</u>	<del>\$0.0101</del>	<u>Ψυ.υ/ Δυ</u>	<del>\$0.0200</del>	<del>\$0.1100</del>
Minimum Allowable Rate	<u>\$0.1000</u>	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	<u>\$0.1000</u>

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2001.

### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.4985 /Mcf per daily quantity released per month.

### TC-R through TC-4.1 - Default Rate

### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Status: CANCELLED Effective Date: 12/01/2001

	Transportation Service Classification No. 13M						
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00		\$3,000.00
\$3,000.00							
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00		\$3,000.00
\$3,000.00	<b>(</b> (0,00)	<b>(</b> (0,00)	<b>(</b> (0,00)	<b>(</b> (0,00)	<b>(</b> (0,00)	<b>(</b> (0,00)	<b>(</b> (0,00)
Billing Backout Credit – 99-M-0631 Base Rate per Mcf	\$(0.80) \$2.6771	\$(0.80) \$2.1252	\$(0.80) \$1.3332	\$(0.80) \$1.0042	\$(0.80) \$0.6976	\$(0.80) \$0.3240	\$(0.80) \$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0494	\$2.1252 \$0.0494	\$0.0494	\$0.0494	\$0.0976	\$0.0494	\$0.4603
Plus: Revenue Credit in Case 00-G-1495	\$(0.1142)	\$(0.0823)	\$(0.0494	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0494
Tide. Nevertae ereak in ease of e Tide	Φ(0.1112)	Φ(0.0020)	ψ(0.0110)	Ψ(0.0202)	φ(0.0200)	φ(0.0012)	ψ(0.0111)
Plus: Amount applicable during the period January 1, 2001 thro	ugh						
December 31, 2001 for R & D Funding Mechanism pursu	ant to						
Commission Order in Case 99-G-1369	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
Amount applicable during the period July 1, 2001 through							
June 30, 2002 for Take or Pay Reconciliation pursuant to	<b>(</b> (0,0044)	<b>(</b> (0,0044)	<b>(</b> (0,0044)	<b>(</b> (0,0044)	<b>(0,0044)</b>	<b>(</b> (0,0044)	<b>(</b> (0,0044)
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
Amount applicable during the period December 1, 2001 th	rough						
December 31, 2001 for Transition Cost Surcharge pursua							
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933
Amount applicable during the period August 1, 2001							
through July 31, 2002 for transportation transition							
cost reconciliation pursuant to General Information			***	*	*	• /	***
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition							
cost from transportation customers in accordance with							
the Commission's Order in Case 93-G-0932 issued on							
March 28, 1999	\$0.0044	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
-,							
Total Base Rate, per Mcf	\$2.7193	\$2.1993	\$1.4387	\$1.1218	\$0.8155	\$0.4636	\$0.5926
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

#### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2001.

### III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.4985 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

### Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

#### Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 28, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

Status: CANCELLED Effective Date: 12/01/2001

Tariff Class Minimum Charge (October - May)	<u>TC-R</u> \$12.92	TC-1.0 \$16.47	TC-1.1 \$300.00	TC-2.0 \$600.00	TC-3.0 \$1,400.00	<u>TC-4.0</u>	TC-4.1 \$3,000.00
\$3,000.00 Minimum Charge (June-September) \$3,000.00	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00		\$3,000.00
Billing Backout Credit – 99-M-0631 Base Rate per Mcf Plus: Reserve Capacity Cost Charge in Case 00-G-1858 Plus: Revenue Credit in Case 00-G-1495	\$(0.80) \$2.6029 \$0.0494 \$(0.1142)	\$(0.80) \$2.0510 \$0.0494 \$(0.0823)	\$(0.80) \$1.2590 \$0.0494 \$(0.0413)	\$(0.80) \$0.9300 \$0.0494 \$(0.0292)	\$(0.80) \$0.6234 \$0.0494 \$(0.0289)	\$(0.80) \$0.2937 \$0.0494 \$(0.0072)	\$(0.80) \$0.3863 \$0.0494 \$(0.0147)
Plus: Amount applicable during the period January 1, 2001 throu December 31, 2001 for R & D Funding Mechanism pursua Commission Order in Case 99-G-1369		\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
Amount applicable during the period December 1, 2001 th December 31, 2001 for Transition Cost Surcharge pursua General Leaf No. 148.2 of P.S.C. No. 8 - Gas		\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on							
March 28, 1999	<u>\$0.0044</u>	<u>\$0.0044</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
Total Base Rate, Per Mcf		<u>\$2.1251</u>	<u>\$1.3645</u>	<u>\$1.0476</u>	<u>\$0.7413</u>	<u>\$0.4333</u>	<u>\$0.5184</u>
Minimum Allowable Rate	<u>\$0.1000</u>	\$0.1000	\$0.1000	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>	<u>\$0.1000</u>

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2001.

# III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.4985 /Mcf per daily quantity released per month.

#### TC-R through TC-4.1 - Default Rate

#### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

Page 6 of 6

#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 10% Imbalance Tolerance
Tariff Class TC-R TC-1.0 TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.0 TC-4.1

Status: CANCELLED Effective Date: 12/01/2001

Minimum Charge (October - May) \$3,000.00	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00		\$3,000.00
Minimum Charge (June-September) \$3.000.00	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00		\$3,000.00
Billing Backout Credit – 99-M-0631  Base Rate per Mcf  Plus: Reserve Capacity Cost Charge in Case 00-G-1858  Plus: Revenue Credit in Case 00-G-1495	\$(0.80) \$2.6771 \$0.0494 \$(0.1142)	\$(0.80) \$2.1252 \$0.0494 \$(0.0823)	\$(0.80) \$1.3332 \$0.0494 \$(0.0413)	\$(0.80) \$1.0042 \$0.0494 \$(0.0292)	\$(0.80) \$0.6976 \$0.0494 \$(0.0289)	\$(0.80) \$0.3240 \$0.0494 \$(0.0072)	\$(0.80) \$0.4605 \$0.0494 \$(0.0147)
Plus: Amount applicable during the period January 1, 2001 thro December 31, 2001 for R & D Funding Mechanism pursu Commission Order in Case 99-G-1369		\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104	\$0.0104
Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)	\$(0.0011)
Amount applicable during the period December 1, 2001 the December 31, 2001 for Transition Cost Surcharge pursua General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	int to	\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933	\$0.0933
Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)	\$(0.0052)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 39, 1000	<b>\$0,0044</b>	<b>CO 0044</b>	\$0.0000	\$0.0000	<b>#0.0000</b>	<b>#</b> 0.0000	<b>#0.0000</b>
March 28, 1999	\$0.0044	\$0.0044			\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	<u>\$2.7193</u>	<u>\$2.1993</u>	<u>\$1.4387</u>	<u>\$1.1218</u>	<u>\$0.8155</u>	<u>\$0.4636</u>	<u>\$0.5926</u>
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	<u>\$0.1000</u>

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2001.

# III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.4985 /Mcf per daily quantity released per month.

# TC-R through TC-4.1 - Default Rate

### Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

#### Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 28, 2001

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)