

..DID: 17764

..TXT: PSC NO: 8 GAS STATEMENT TYPE: RCC

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 13

INITIAL EFFECTIVE DATE: 12/01/01

STAMPS:

Cancelled by Statement RCC Number 14 Effective 01/01/2002

RECEIVED: 11/28/01 STATUS: Cancelled EFFECTIVE: 12/01/01

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RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2001

Applicable to Usage Under Service Classification Nos. 13D and 13M

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	December Demand Rate_ <u>\$/Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	111,844.0	1,342,128.0	\$3.6205	\$4,859,174
NFGSC ESS Delivery Temperature Swing	84,980.0	1,019,760.0	\$2.1345	\$2,176,678
NFGSC ESS Capacity Temperature Swing	3,994,060.0	47,928,720.0	\$0.0432	\$2,070,521
Engage	27,412.0	328,944.0	\$5.0167	\$1,650,213
Empire Peaking	27,412.0	328,944.0	\$0.7694	<u>\$253,090</u>
Total Daily Temperature Swing/Peaking Reserve Capacity Costs				\$11,009,676
Total Annual Sales Volumes (Mcf)				77,422,675
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.1422
Less: Storage and Capacity Costs Recovered through SC 13M Rates				<u>\$0.0928</u>

Reserve Capacity Cost Charge (RCC/Mcf)

\$0.0494

Date: November 28, 2001

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)