..DID: 11368 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 8 INITIAL EFFECTIVE DATE: 02/29/00 STAMPS: Cancelled by Statement IGR Number 9 Effective 03/31/2000 EFFECTIVE: 02/29/00 RECEIVED: 02/24/00 STATUS: Cancelled STATEMENT OF INTERRUPTIBLE GAS RATES APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8 1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET Lowest Unit Charge of S.C. No. 2 \$0.4873 \$0.0969 Plus Gas Cost Adjustment (Statement No.8) \$0.5842 Customers Eligible for S.C. No. 11 Service - Transmission \$0.4360 Assignable Commodity Cost of Purchased Gas \$0.3710 Transportation Component \$0.0650 Customers Eligible for S.C. No. 11 Service - Distribution \$0.4900 Assignable Commodity Cost of Purchased Gas \$0.3710 \$0.1190 Transportation Component 2. MINIMUM ALLOWABLE RATE (\$/Ccf) Assignable Commodity Cost of Purchased Gas \$0.3710 Plus \$.010 Per 100 Cubic Feet \$0.0100 \$0.3810 RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf): NO.1 NO.2 NO.3 NET BILLING RATE \$0.4600 \$0.5500 \$0.5800 Customers Eligible for S.C. No. 11 Service Assignable Commodity Cost of Purchased Gas \$0.3710 \$0.3710 \$0.3710 Transportation Component \$0.0650 \$0.0650 \$0.0650 NET BILLING - TRANSMISSION \$0.4360 \$0.4360 \$0.4360 Transportation Component \$0.0890 \$0.1190 \$0.1190 NET BILLING DISTRIBUTION \$0.4600 \$0.4900 \$0.4900 Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning

and Accounting