

..DID: 18611
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 35
 INITIAL EFFECTIVE DATE: 03/31/02
 STAMPS:
 Cancelled by Statement IGR Number 36 Effective 04/30/2002
 RECEIVED: 03/27/02 STATUS: Cancelled EFFECTIVE: 03/31/02
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.1766
Plus Gas Supply Charge	\$0.6136
	\$0.7902

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.3771
Transportation Component	\$0.0660
	\$0.4431

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.3771
Transportation Component	\$0.1200
	\$0.4971

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3770
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.3870

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
Net Billing Rate - General	\$0.4100	\$0.4300	\$0.4500
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas		\$0.3770	
Transportation Component	\$0.0330	\$0.0530	\$0.0660
NET BILLING - TRANSMISSION	\$0.4100	\$0.4300	\$0.4430
Transportation Component	\$0.0330	\$0.0530	\$0.0660
NET BILLING - DISTRIBUTION	\$0.4100	\$0.4300	\$0.4430

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting