

..DID: 18609
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: FTR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 34
 INITIAL EFFECTIVE DATE: 04/03/02
 STAMPS:
 Cancelled by Statement FTR Number 35 Effective 05/02/2002
 RECEIVED: 03/27/02 STATUS: Cancelled EFFECTIVE: 04/03/02
 STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	(\$0.0150)
Propane Service	\$0.0000
R&D Surcharge	\$0.0016
Gas Supplier Refunds	\$0.0000
Interruptible Profit	\$0.0000
Capacity Release Credit	(\$0.0059)
Transition Surcharge	\$0.0000
Transportation Demand Adjustment monthly	-\$0.0193
Transportation Demand Adjustment Bi-monthly	-\$0.0187
Transportation Demand Adjustment - Third Party Capacity	-\$0.0134
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	-\$0.0127
Capacity Release Surcharge	\$2.7619
Capacity Release Surcharge - Bimonthly	\$2.7433
Cost of Storage Service	\$0.7969
Cost of Storage Service- Bimonthly	\$0.7964
Cost of Storage Space	\$0.0032
Cost of Storage Space- Bimonthly	\$0.0032
Cost of Peaking Service	\$0.1962
Cost of Peaking Service- Bimonthly	\$0.1962
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.6367

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting