

..DID: 16560  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 28  
 INITIAL EFFECTIVE DATE: 08/31/01  
 STAMPS:  
 Cancelled by Statement IGR Number 29 Effective 09/30/2001  
 RECEIVED: 08/28/01 STATUS: Cancelled EFFECTIVE: 08/31/01  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

# 1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET

Lowest Unit Charge of S.C. No. 2 \$0.4871  
 Plus Gas Cost Adjustment ( Statement No.26 ) \$0.2533  
 \$0.7404

Customers Eligible for S.C. No. 11 Service - Transmission \$0.4464  
 Assignable Commodity Cost of Purchased Gas \$0.3914  
 Transportation Component \$0.0550

Customers Eligible for S.C. No. 11 Service - Distribution \$0.4914  
 Assignable Commodity Cost of Purchased Gas \$0.3914  
 Transportation Component \$0.1000

# 2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas \$0.3914  
 Plus \$.010 Per 100 Cubic Feet \$0.0100  
 \$0.4014

## RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3	
General Service Net Billing Rate	\$0.4250	\$0.4550	\$0.5600	

## Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.3914	\$0.3914	\$0.3914
Transportation Component	\$0.0340	\$0.0550	\$0.0550
NET BILLING - TRANSMISSION	\$0.4254	\$0.4464	\$0.4464

Transportation Component	\$0.0340	\$0.0640	\$0.1000
NET BILLING - DISTRIBUTION	\$0.4254	\$0.4554	\$0.4914

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting