

..DID: 647
 ..TXT: PSC NO: 88 GAS STATEMENT TYPE: GTR
 COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 2
 INITIAL EFFECTIVE DATE: 04/01/97
 STAMPS:
 Cancelled by Statement GTR Number 3 Effective 05/01/1997
 RECEIVED: 03/26/97 STATUS: Cancelled EFFECTIVE: 04/01/97

STATEMENT OF GAS TRANSPORTATION RATE

April 1, 1997

(per Therm)

**Reserved Transportation Demand Surcharge Rate
 (PSC 88 - Service Class Nos. 1 & 5)**

	SC 1 & 2 Average COG	Average Commodity COG	Transp. Demand Surcharge	Base Demand Cost	Demand Adjustment of Gas
Owego	\$0.38120	\$0.25222	\$0.12898	\$0.11112	\$0.01786
Goshen	\$0.35822	\$0.24548	\$0.11274	\$0.11112	\$0.00162
Lockport	\$0.38751	\$0.23890	\$0.14861	\$0.11112	\$0.03749
Elmira	\$0.44947	\$0.26002	\$0.18945	\$0.11112	\$0.07833
Combined	\$0.44847	\$0.26121	\$0.18726	\$0.11112	\$0.07614
Binghamton	\$0.37748	\$0.25229	\$0.12519	\$0.11112	\$0.01407

**Standby Sales Service Rate
 (PSC 87 - Service Class No. 6)**

	Demand Charge	Commodity Charge
Owego	\$0.88527	\$0.21378
Goshen	\$0.80774	\$0.14678
Lockport	\$1.27818	\$0.20964
Elmira	\$1.37571	\$0.21177
Combined	\$1.37571	\$0.21177
Binghamton	\$0.88527	\$0.21378

Transportation Monthly Balancing

	Service Demand Charge (PSC 88, SC 9)	Aggregation Surcharge per Therm (PSC 88, SC 13 & 14)
Owego	\$0.02951	\$0.03431
Goshen	\$0.02951	\$0.03431
Lockport	\$0.03278	\$0.02194
Elmira	\$0.01850	\$0.02500
Combined	\$0.01850	\$0.02500
Binghamton	\$0.02951	\$0.03431

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
 (Name of Officer, Title, Address)