

..DID: 18964
 ..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 51
 INITIAL EFFECTIVE DATE: 05/01/02
 STAMPS:
 Cancelled by Statement GTR Number 52 Effective 05/08/2002
 RECEIVED: 04/26/02 STATUS: Cancelled EFFECTIVE: 05/01/02
 EFFECTIVE:
 Page 1 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002
 Applicable to Billings Under Service Classification No. 13M
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13M | | | | |
|---|---|------------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Revenue Credit in Case 00-G-1495 | \$0.0000 | \$0.0000 | \$0.0000 | \$(0.0072) | \$0.0000 |
| Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0005) | \$(0.0005) | \$(0.0005) | \$(0.0005) | \$(0.0005) |
| Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, per Mcf | \$1.3429 | \$1.0139 | \$0.7073 | \$0.3265 | \$0.4702 |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate
Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
 (Name of Officer, Title, Address)

Page 2 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002
 Applicable to Billings Under Service Classification No. 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13D - 2% Imbalance Tolerance | | | | |
|---------------------------------|--|----------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |

| | | | | | |
|---|------------|------------|------------|------------|------------|
| Base Rate per Mcf | \$1.2590 | \$0.9300 | \$0.6234 | \$0.2937 | \$0.3863 |
| Plus: Revenue Credit in Case 00-G-1495 | \$0.0000 | \$0.0000 | \$0.0000 | \$(0.0072) | \$0.0000 |
| Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0005) | \$(0.0005) | \$(0.0005) | \$(0.0005) | \$(0.0005) |
| Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, Per Mcf | \$1.2687 | \$0.9397 | \$0.6331 | \$0.2962 | \$0.3960 |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 |
| II) <u>Statement of Billing Rates in Effect</u> | | | | | |

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 3 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | | | | |
|--|---|----------|------------|------------|------------|
| | Transportation Service Classification No. 13D - 10% Imbalance Tolerance | | | | |
| Tariff Class | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Revenue Credit in Case 00-G-1495 | \$0.0000 | \$0.0000 | \$0.0000 | \$(0.0072) | \$0.0000 |
| Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |

Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005)

Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052)

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Total Base Rate, per Mcf

\$1.3429 \$1.0139 \$0.7073 \$0.3265 \$0.4702

Minimum Allowable Rate

\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 4 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002

Applicable to Billings Under Service Classification No. 13M

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13M | | | | |
|--|---|----------|------------|------------|------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit - 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit - 00-G-1858 | See footnote (a) below | | | | |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 |
| Plus: Revenue Credit in Case 00-G-1495 | \$0.0000 | \$0.0000 | \$0.0000 | \$(0.0072) | \$0.0000 |

Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369

\$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154

Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005)

Amount applicable during the period May 1, 2002 through May 31, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

\$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052) \$(0.0052)

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Total Base Rate, per Mcf
Minimum Allowable Rate

\$1.3972 \$1.0682 \$0.7616 \$0.3808 \$0.5245
\$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 5 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002

Applicable to Billings Under Service Classification No. 13D

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

| Tariff Class | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
|--|------------------------|----------|------------|------------|------------|
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit - 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit - 00-G-1858 | See footnote (a) below | | | | |
| Base Rate per Mcf | \$1.2590 | \$0.9300 | \$0.6234 | \$0.2937 | \$0.3863 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 |
| Plus: Revenue Credit in Case 00-G-1495 | \$0.0000 | \$0.0000 | \$0.0000 | \$(0.0072) | \$0.0000 |

Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369

\$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154

Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas

\$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005) \$(0.0005)

Amount applicable during the period May 1, 2002 through May 31, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas

\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information

| | | | | | |
|--|------------|------------|------------|------------|------------|
| Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Base Rate, Per Mcf | \$1.3230 | \$0.9940 | \$0.6874 | \$0.3505 | \$0.4503 |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 | \$0.1000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 6 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| | | | | | |
|---|---|---------------|---------------|---------------|---------------|
| Tariff Class | Transportation Service Classification No. 13D - 10% Imbalance Tolerance | | | | |
| | <u>TC-1.1</u> | <u>TC-2.0</u> | <u>TC-3.0</u> | <u>TC-4.0</u> | <u>TC-4.1</u> |
| Minimum Charge (October - May) | \$300.00 | \$600.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Minimum Charge (June-September) | \$150.00 | \$300.00 | \$1,400.00 | \$3,000.00 | \$3,000.00 |
| Billing Backout Credit - 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit - 00-G-1858 | See footnote (a) below | | | | |
| Base Rate per Mcf | \$1.3332 | \$1.0042 | \$0.6976 | \$0.3240 | \$0.4605 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 | \$0.0543 |
| Plus: Revenue Credit in Case 00-G-1495 | \$0.0000 | \$0.0000 | \$0.0000 | \$(0.0072) | \$0.0000 |
| Plus: Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0005) | \$(0.0005) | \$(0.0005) | \$(0.0005) | \$(0.0005) |
| Amount applicable during the period May 1, 2002 through May 31, 2002 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) | \$(0.0052) |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

| | | | | | |
|--------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Total Base Rate, per Mcf | <u>\$1.3972</u> | <u>\$1.0682</u> | <u>\$0.7616</u> | <u>\$0.3808</u> | <u>\$0.5245</u> |
| Minimum Allowable Rate | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> | <u>\$0.1000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default RateQualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 7 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002
Applicable to Billings Under Tariff Class – TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

| | <u>SC13M</u> | <u>SC13D-2%</u> | <u>SC13D -10%</u> |
|---|-----------------|-----------------|-------------------|
| Minimum Charge (October - May) | \$16.47 | \$16.47 | \$16.47 |
| Minimum Charge (June-September) | \$16.47 | \$16.47 | \$16.47 |
| Base Rate per Mcf | | | |
| Next 49 Mcf | \$2.4587 | \$2.3845 | \$2.4587 |
| Next 950 Mcf | \$1.8772 | \$1.8030 | \$1.8772 |
| Over 1000 Mcf | \$1.5525 | \$1.4783 | \$1.5525 |
| Plus: Revenue Credit in Case 00-G-1495 | \$(0.0193) | \$(0.0193) | \$(0.0193) |
| Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0005) | \$(0.0005) | \$(0.0005) |
| Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000 | \$0.0000 | \$0.0000 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |
| Total Surcharges and Credits | \$(0.0044) | \$(0.0044) | \$(0.0044) |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate
Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)

Page 8 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2002
Applicable to Billings Under Tariff Class – TC-1.0
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class –TC-1.0

| | <u>SC13M</u> | <u>SC13D-2%</u> | <u>SC13D-10%</u> |
|---|------------------------|-----------------|------------------|
| Minimum Charge (October - May) | \$16.47 | \$16.47 | \$16.47 |
| Minimum Charge (June-September) | \$16.47 | \$16.47 | \$16.47 |
| Billing Backout Credit – 99-M-0631 | \$(0.80) | \$(0.80) | \$(0.80) |
| Competitive Backout Credit – 00-G-1858 | See footnote (a) below | | |
| Base Rate per Mcf | | | |
| Next 49 Mcf | \$2.4587 | \$2.3845 | \$2.4587 |
| Next 950 Mcf | \$1.8772 | \$1.8030 | \$1.8772 |
| Over 1000 Mcf | \$1.5525 | \$1.4783 | \$1.5525 |
| Plus: Reserve Capacity Cost Charge in Case 00-G-1858 | \$0.0543 | \$0.0543 | \$0.0543 |
| Revenue Credit in Case 00-G-1495 | \$(0.0193) | \$(0.0193) | \$(0.0193) |
| Amount applicable during the period January 1, 2002 through December 31, 2002 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 | \$0.0154 | \$0.0154 | \$0.0154 |
| Amount applicable during the period July 1, 2001 through June 30, 2002 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas | \$(0.0005) | \$(0.0005) | \$(0.0005) |
| Amount applicable during the period May 1, 2002 through May 31, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.0000 | \$0.0000 | \$0.0000 |
| Amount applicable during the period August 1, 2001 through July 31, 2002 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas | \$0.0000 | \$0.0000 | \$0.0000 |
| Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 | \$0.0000 | \$0.0000 | \$0.0000 |
| Total Surcharges and Credits | \$0.0499 | \$0.0499 | \$0.0499 |
| Minimum Allowable Rate | \$0.1000 | \$0.1000 | \$0.1000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2002.

III) Weighted Average Upstream Capacity Cost

Small volume customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$14.1651 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: April 26, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)