

..DID: 534
 ..TXT: PSC NO: 88 GAS STATEMENT TYPE: GTR
 COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 1
 INITIAL EFFECTIVE DATE: 03/08/97
 STAMPS:
 Cancelled by Statement GTR Number 2 Effective 04/01/1997
 RECEIVED: 03/07/97 STATUS: Cancelled EFFECTIVE: 03/08/97

STATEMENT OF GAS TRANSPORTATION RATE

March 8, 1997

(per Therm)

Reserved Transportation Demand Surcharge Rate
(PSC 83 - Service Class Nos. 1 & 5)

	SC 1 & 2 Average COG	Average Commodity COG	Transp. Demand Surcharge	Base Demand Cost	Demand Cost of Gas Adjustment
Owego	\$0.47288	\$0.34849	\$0.12439	\$0.11112	\$0.01327
Goshen	\$0.39743	\$0.28741	\$0.11002	\$0.11112	\$-0.00110
Lockport	\$0.42221	\$0.27556	\$0.14665	\$0.11112	\$0.03553
Elmira	\$0.50631	\$0.32027	\$0.18604	\$0.11112	\$0.07492
Combined	\$0.50508	\$0.32075	\$0.18433	\$0.11112	\$0.07321
Binghamton	\$0.46934	\$0.34850	\$0.12084	\$0.11112	\$0.00972

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	Demand Charge	Commodity Charge
Owego	\$0.88550	\$0.21936
Goshen	\$0.80774	\$0.18267
Lockport	\$1.27537	\$0.23337
Elmira	\$1.39250	\$0.21283
Combined	\$1.39250	\$0.21283
Binghamton	\$0.88550	\$0.21936

Transportation Monthly Balancing

Service Demand Charge (PSC 83, SC 9)	Aggregation Surcharge per Therm (PSC 83, SC 13 & 14)
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Issued By: Michael I. German, Senior Vice President, Binghamton, New York
 (Name of Officer, Title, Address)

Owego	\$0.02949	\$0.03309
Goshen	\$0.02949	\$0.03309
Lockport	\$0.03273	\$0.02146
Elmira	\$0.01847	\$0.02428
Combined	\$0.01847	\$0.02428
Binghamton	\$0.02949	\$0.03309

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