Status: CANCELLED Received: 07/27/2023

Effective Date: 08/01/2023

PSC NO: 219 GAS COMPANY: NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: 08/01/2023 STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

STATEMENT TYPE: DSA STATEMENT NO: 13 PAGE 1 OF 1

Statement of Delivery Service Adjustment

								ETIP							
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	DRSM	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00289	\$0.000402	\$0.01353	\$0.00014	\$0.00061	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00220	\$0.01260	\$0.00048	\$0.032852
SC-2 Residential	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.021568)
SC-2 Commercial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.021568)
SC-2 Industrial	\$0.00289	\$0.000402	(\$0.02753)	\$0.00008	\$0.00055	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.021568)
SC-5 Firm Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00006	\$0.00035	\$0.00019	\$0.004162
SC-7 Small Volume Firm Sales	\$0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00049	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$0.00038	\$0.055952
SC-8 Gas Sales	\$0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00001	\$0.00007	\$0.00020	\$0.003842
SC-12 DG Non Res	\$0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00020	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00015	\$0.003652
SC-13 DG Residential	\$0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00057	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00044	\$0.004372
								ETIP							
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	DRSM	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm		\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00289	\$0.000402	\$ 0.01353	\$ 0.00014	\$ 0.00061	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	S -	\$0.00220	\$0.01260	\$0.00048	\$0.035549
SC-2 Residential	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	S -	\$0.00024	\$0.00137	\$0.00043	(\$0.018871)
SC-2 Commercial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)	N/A	\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.018871)
SC-2 Industrial	\$ 0.00289	\$0.000402	\$ (0.02753)	\$ 0.00008	\$ 0.00055	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$0.00024	\$0.00137	\$0.00043	(\$0.018871)
SC-5 Firm Gas Transportation	\$ 0.00289	\$0.000402	N/A	\$ 0.00002	\$ 0.00025	\$0.002717	\$ (0.00002)	\$0.00000	\$ -	\$ -	\$ -	\$0.00006	\$0.00035	\$0.00019	\$0.006859
SC-7 Small Volume Firm Transportation	\$ 0.00289	\$0.000402	\$ 0.05175	\$ 0.00004	\$ 0.00049	\$0.002717	\$ (0.00002)		\$ -	\$ -	\$ -	\$ -	\$ -	\$0.00038	\$0.058649
SC-8 Gas Transportation with Standby Sales Service		\$0.000402	N/A	\$ 0.00002	\$ 0.00025	\$0.002717	N/A	\$0.00000	\$ -	\$ -	\$ -	\$0.00001	\$0.00007	\$0.00020	\$0.006559
SC-12 DG Non Res	\$ 0.00289	\$0.000402	N/A	\$ 0.00001	\$ 0.00020	\$0.002717	\$ (0.00002)	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00015	\$0.006349
SC-13 DG Residential	\$ 0.00289	\$0.000402	N/A	\$ 0.00007	\$ 0.00057	\$0.002717	\$ (0.00002)	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00044	\$0.007069
NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	N/A	\$0.000000

Note: NRS R&D

 Note:
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 NRS
 Net Revenue Sharing

 R&D
 Research and Development Surcharge

 RDM
 Revenue Decoupling Mechanism Adjustment

 GSRS
 Gas Safety and ReliabilitySurcharge

 EAM
 Earnings Adjustment Mechanism

 SPA
 System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)

 TRA
 Gas Transportation Rate Statement: Annual Transportation Imbalance Surcharge or Refund

 ETIP Reconciliatior Statement of Energy Efficiency Program Costs (ETIP)

 NUP
 Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge

 IEE
 Incremental Energy Efficiency Surcharge

 NPA
 Non-Pipe Alternatives Cost Recovery Mechanism

 LPCO
 Late Payment Charge and Other Waived Fees Surcharge

 AMP
 Arrears Management Program Recovery Surcharge

 DRSM
 Demand Response Surcharge Mechanism

Issued by: Rudolph L. Wynter, President, Syracuse, New York