

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: August 1, 2023

Statement Type: TR

Statement No.: 30

Page 1 of 6

AUGUST 2023 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$16.00
Low Income Discount Tier 1	(\$5.00)
Low Income Discount Tier 2	(\$10.07)
Low Income Discount Tier 3	(\$22.54)
Low Income Discount Tier 4	(\$16.97)
Contract Administration Charge:	(\$16.97)

Distribution Delivery	
First 4 therms, per therm	-5.00000
Next 36 therms, per therm	-10.07000
Over 40 therms, per therm	-22.54000
Interconnection GAC per therm	0.07482

Make Whole - All therms, per therm	See IRC Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement

Gas Transportation:	(1)
---------------------	-----

Load Balancing:	
Load Balancing GAC per therm	0.07691

Imbalance Charge:	
Per therm of Daily Tolerance	0.09320

Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320

Gas Transportation GAC	0.08007
------------------------	---------

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: August 1, 2023

Statement Type: TR

Statement No.: 30

Pg. 2 of 6

AUGUST 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$0.33
Contract Administration Charge:	\$0.52
Distribution Delivery	
First 4 therms, per therm	125.00000
Next 66 therms, per therm	0.00000
Next 4,930 therms, per therm	0.00000
Next 45,000 therms, per therm	26.00000
Over 50,000 therms, per therm	0.00000
Interconnection GAC per therm	0.07482
Make Whole - All therms, per therm	See IRC Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.07691
Imbalance Charge:	
Per therm of Daily Tolerance	0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.11271
April to November	0.09320
Gas Transportation GAC	0.08007

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, N

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: August 1, 2023

AUGUST 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2 LARGE

Minimum Charge:

Contract Administration Charge:

Distribution Delivery

First 4 therms, per therm

Next 66 therms, per therm

Next 4,930 therms, per therm

Next 45,000 therms, per therm

Over 50,000 therms, per therm

Interconnection GAC per therm

Make Whole - All therms, per therm

See

Tax Cuts and Jobs Act 2017 - All therms, per therm

§

Gas Transportation:

Cancelled effective 07/31/2023.

Load Balancing:

Load Balancing GAC per therm

Imbalance Charge:

Per therm of Daily Tolerance

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the

billing periods ending in the months of:

December to March

April to November

Gas Transportation GAC

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas)

Statement Type: TR

Statement No.: 30

Pg. 3 of 6

\$0.09

\$0.25

125.00000

0.00000

0.00000

150.00000

0.00000

0.07482

Surcredits Statement

See TSS Statement

(1)

Cancelled effective 07/31/2023.

0.07691

0.09320

0.11271

0.09320

0.08007

illed

sion

Corp., 33 Stearns St., Massena, NY 13662

Cancelled effective 07/31/2023.

AUGUST 2023 TRANSPORTATION RATE STATEMENT

S.C. No 3

Contract Administration Charge:	\$4.83	
Distribution Delivery		
Minimum Charge	\$0.05	
Demand Charge per MCF/D of Contract Volume	\$125.000	
Commodity Charge for all Therms through the meter		
First 10 Therms	\$0.00000	
First 12 days of contract demand	\$0.00000	
Excess volumes	\$409.00000	
Interconnection GAC	\$0.03783	
Make Whole - All therms, per therm	See Surcredits Statement	
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement	
Gas Transportation:	(1)	
Load Balancing Demand Cost		
Load Balancing Demand Charge per MCF	\$3.23706	
Load Balancing Commodity Charge for all Therms through the meter		
Load Balancing GAC per therm	\$0.0155200	
Imbalance Charge:		
Per therm of Daily Tolerance	0.093200	
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for the billing periods ending in the months of:		
December to March	\$0.1127100	
April to November	\$0.0932000	
Gas Transportation GAC	0.08007	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, N

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: August 1, 2023

Statement Type: TR

Statement No.: 30

AUGUST 2023 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm	
The Greater of	0.06865
	or
	0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC	0.08007
------------------------	---------

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS
Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: August 1, 2023

Statement Type: TR
Statement No.: 30

Pg. 6 of 6

AUGUST 2023 TRANSPORTATION RATE STATEMENT
S.C. No 4A

SC# 4A Rate for Transportation Service, per therm	
The Greater of	0.05865
	or
	0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC	0.08007
------------------------	---------

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 136