Status: CANCELLED
Received: 07/27/2023 Effective Date: 08/01/2023

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: August 1, 2023

Statement Type: Statement No:

GAC 30

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AUGUST 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1, 2 and 2L $\,$

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of C							* * *	
-	gas per therm as defined of PSC no 1-Gas determined 07/27/2023							
by applying the Monthly Cost of Gas which is		Sales	0.43490	0.03166	0.12294	0.00000	0.21883	0.06147
or will be in effect on the effective date of the gas adjustment		Trans	0.21607	0.03166	0.12294			0.06147
Factor of Adjustn	nent							
Sales	.4349 x .00156 Factor of Adjustment	Sales	0.00068				0.00068	
Resulting Purchased Gas Adjustment per therm:		Sales	0.43558	0.03166	0.12294	0.00000	0.21951	0.06147
		Trans	0.21607	0.03166	0.12294			0.06147
Annual CAC Sun	charge / Defund							
	Annual GAC Surcharge / Refund Annual refund/surcharge adjustment for the period		0.04842	0.00508	-0.04287	0.00000	0.07077	0.01544
09/01/2021 to 08/31/2022 to be refunded/surcharged		Sales Trans	-0.02235	0.00508	-0.04287	0.00000	0.07077	0.01544
01/01/2023 - 12	_							
Interim GAC Surcharge / Refund		Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		Trans	0.00000	0.00000	0.00000			0.00000
		Sales	0.48400	0.03674	0.08007	0.00000	0.29028	0.07691
		Trans	0.19372	0.03674	0.08007			0.07691
Interruptible Incentive Credit Adjustment of the period 06/01/2021 - 5/31/2022 to be surcharged 08/01/2022 - 07/31/2023 System Performance Adjustment		Sales and Trans	0.03699	0.03699				
Adjustment of the	nce Adjustment he period 09/01/2021 - 8/31/2022 01/01/2023 - 12/31/2023	Sales and Trans	0.00109	0.00109				
Total Effective Purchased Gas Adjustment		Sales	0.52208	0.07482	0.08007	0.00000	0.29028	0.07691
dollars per therm		Trans	0.23180	0.07482	0.08007	0.00000	0.00000	0.07691

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.18830
Weighted Average Demand Cost	2.16070
Weighted Average Cost of Gas	4.34900
Adjustments	0.86090
Total Cost	5.20990
	per Dt

Issued by: Kimberly S. Baxter, Manager, Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

PSC NO: 1-GAS

Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: August 1, 2023

Statement Type: Statement No: GAC 30 Page 2 of 2

AUGUST 2023 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

					Gas	Gas	_	
			Total	Interconnection Charge	Transp. TCPL	Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of	Gas	_	10001	Cimigo	1012	11010	Supply	Duranting
-	gas per therm as defined of PSC no 1-Gas determined 07/27/2023							
by applying the l	Monthly Cost of Gas which is	Sales	0.37351	0.03166	0.12294	0.00000	0.21883	0.00008
or will be in effe	ct on the effective date	Trans	0.15468	0.03166	0.12294			0.00008
of the gas adjust	ment							
Factor of Adjustment								
Sales	.3735 x .00156 Factor of Adjustment	Sales	0.00058				0.00058	
Resulting Purcl	hased Gas Adjustment per therm:	Sales	0.37409	0.03166	0.12294	0.00000	0.21941	0.00008
		Trans	0.15468	0.03166	0.12294			0.00008
	rcharge / Refund	Sales	0.04842	0.00508	-0.04287	0.00000	0.07077	0.01544
	rge adjustment for the period 08/31/2022 to be refunded/surcharged	Trans	-0.02235	0.00508	-0.04287	0.00000	0.07077	0.01544
01/01/2023 - 1	·	Trans	-0.02233	0.00308	-0.04287			0.01344
Interim GAC Su	rcharge / Refund							
		Sales	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
		Trans	0.00000	0.00000	0.00000			0.00000
		Sales	0.42251	0.03674	0.08007	0.00000	0.29018	0.01552
		Trans	0.13233	0.03674	0.08007			0.01552
Contact Day	A Northwest							
System Performance Adjustment Adjustment of the period 09/01/2021 - 8/31/2022		Sales and Trans	0.00109	0.00109				
9	01/01/2023 - 12/31/2023	Sales and Trans	0.00109	0.00109				
	Purchased Gas Adjustment	Sales	0.42360	0.03783	0.08007	0.00000	0.29018	0.01552
Dollars per therm		Trans	0.13342	0.03783	0.08007	0.00000	0.00000	0.01552
Load Balancing	Demand Charge	Sales		per Mcf Load Bala				
		Trans	3.23706	per Mcf Load Bala	ncing Demand			
	Summary of Gas Supply Costs per Dt		Sales					
	Weighted Average Commodity Cost		2.188300					
	Weighted Average Demand Cost Weighted Average Cost of Gas		1.546800					
			3.735100					
	Adjustments		0.500900					
	Total Cost		4.236000					
			per Dt					
				•				