

PSC NO: 1-GAS
Liberty Utilities (St. Lawrence Gas) Corp.
Initial Effective Date: November 1, 2023

Statement Type: TR
Statement No.: 35

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NOVEMBER 2023 TRANSPORTATION RATE STATEMENT
S.C. No 1

Minimum Charge:	\$16.50
Low Income Discount Tier 1	-\$5.00
Low Income Discount Tier 2	-\$11.49
Low Income Discount Tier 3	-\$25.72
Low Income Discount Tier 4	-\$19.36
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	\$0.00000
Next 36 therms, per therm	\$0.58020
Over 40 therms, per therm	\$0.42690
Interconnection GAC per therm	\$0.10264
Make Whole - All therms, per therm	See IRC Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	\$0.07357
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.06738

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Kimberly Baxter, Manager Rates and Regulatory Affairs, Liberty Utilities (St. Lawrence Gas) Corp., 33 Stearns St., Massena, NY 13662

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NOVEMBER 2023 TRANSPORTATION RATE STATEMENT
S.C. No 2

Minimum Charge:	\$27.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	\$0.00000
Next 66 therms, per therm	\$0.51550
Next 4,930 therms, per therm	\$0.27390
Next 45,000 therms, per therm	\$0.13260
Over 50,000 therms, per therm	\$0.13260
Interconnection GAC per therm	\$0.10264
Make Whole - All therms, per therm	See IRC Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	\$0.07357
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.06738

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

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NOVEMBER 2023 TRANSPORTATION RATE STATEMENT

S.C. No 2 LARGE

Minimum Charge:	\$170.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	\$0.00000
Next 66 therms, per therm	\$0.27770
Next 4,930 therms, per therm	\$0.27770
Next 45,000 therms, per therm	\$0.09310
Over 50,000 therms, per therm	\$0.06210
Interconnection GAC per therm	\$0.10264
Make Whole - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	\$0.07357
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.06738

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

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NOVEMBER 2023 TRANSPORTATION RATE STATEMENT
S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	\$455.00
Minimum Charge	
Demand Charge per MCF/D of Contract Volume	\$5.43
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.00000
First 12 days of contract demand	\$0.00700
Excess volumes	\$0.00700
Interconnection GAC	\$0.03995
Make Whole - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$3.15707
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.01552
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.09320
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.11271
April to November	\$0.09320
Gas Transportation GAC	\$0.06738

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

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NOVEMBER 2023 TRANSPORTATION RATE STATEMENT
S.C. No 4

SC# 4 Rate for Transportation Service, per therm	
The Greater of	\$0.07583
	or
	\$0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC	\$0.06738
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NOVEMBER 2023 TRANSPORTATION RATE STATEMENT
S.C. No 4A

SC# 4A Rate for Transportation Service, per therm	
The Greater of	\$0.06583
	or
	\$0.01000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC	\$0.06738
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