

PSC NO: 9 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 11/1/2023

STATEMENT TYPE: RCC
 STATEMENT NO: 79

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
 AND
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2023
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	<u>Dth</u> (A)	<u>Dth</u> (B)	<u>Dth</u> (C)	<u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1611	\$10,875,842
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7643	\$5,313,626
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0502	\$4,504,242
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6536	\$491,022
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0479	\$338,385
Reserve Capacity Costs				<u>\$21,523,117</u>
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$20,938,614
Total Annual Normalized Throughput Volume (Mcf)				83,961,334
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.24938
Less: Base Reserve Capacity Charge				<u>\$0.18730</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)				\$0.06208
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.03107
Less: Base Reserve Capacity Charge				<u>\$0.01291</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to Non-Large Industrial SC-13)				\$0.01816

Date: October 27, 2023

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2023
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$5.1611	\$10,875,842
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$2.7643	\$5,313,626
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0502	\$4,504,242
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$2.6536	\$491,022
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0479	<u>\$338,385</u>
Reserve Capacity Costs				\$21,523,117
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$584,503
Total Annual Normalized Throughput Volume (Mcf)				12,287,376
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.04757
Less: Base Reserve Capacity Charge				<u>\$0.03419</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 18 TC 4.0)				\$0.01338
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01312
Less: Base Reserve Capacity Charge				<u>\$0.00611</u>
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 13 TC 4.0)				\$0.00701

Date: October 27, 2023

Cancelled by Doc. Num. 80 effective 12/01/2023

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)